

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 2414

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p>		7. Unit Agreement Name
<p>6. Name of Operator Yates Petroleum Corporation</p>		8. Farm or Lease Name Chalupa AAD State
<p>6. Address of Operator 207 South 4th St., Artesia, NM 88210</p>		9. Well No. 2
<p>6. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.</p>		10. Field and Pool, or Wildcat Undesignated
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4182.8' GR</p>		12. County Lea

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

TD 10197'. Ran 250 joints 5-1/2" casing as follows: 52 joints 17# N-80 LT&C, 163 joints 17# J-55 LT&C and 35 joints 17# N-80 LT&C casing set 10197'. Float shoe set 10197'. DV tool set 7004'. Cemented in 2 stages. First stage, cemented w/850 sacks Class H w/.7% CF-1. PD 10:00 AM 1-3-85. Bumped plug to 1000 psi, released pressure and float held okay. Opened DV tool. Circulated thru DV tool 4 hours. Cement did not circulate. Cemented 2nd stage w/650 sacks Class C w/.3% CF-1, 2# Hiseal and 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 3:00 PM 1-3-85. Bumped plug to 1000 psi, released pressure, float and casing held okay. WOC 18 hours.

<p>18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>			
<p><u>Jerry Sexton</u> ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR</p>		<p>TITLE <u>Production Supervisor</u> DATE <u>1-4-85</u></p>	
<p>APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY:</p>		<p>TITLE _____ DATE <u>JAN - 9 1985</u></p>	

RECEIVED

JAN -8 1985

C.C.D.
HOBBS OFFICE