

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 2414

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Chalupa AAD State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> N.M.P.M.	10. Field and Pool, or Wildcat WILDCAT DESIGNATED
15. Elevation (Show whether DF, RT, GR, etc.) 4182.8' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Intermediate Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-10-84. Ran 102 joints 8-5/8" 32# J-55 casing set 4250'. 1-Notched guide shoe set 4250'. Float collar set 4212'. Cemented w/1500 sx Pacesetter Lite C w/5#/salt, 1/8# celloseal. Followed with 250 sx Class C w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 7:15 AM 12-10-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 100 sacks. WOC. Drilled out 8:45 AM 12-11-84. WOC 25 hours and 30 minutes. Tested casing to 1000 psi for 30 minutes, OK. Cut off and welded on flow nipple. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton TITLE Production Supervisor DATE 12-12-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 17 1984

CONDITIONS OF APPROVAL, IF ANY: