

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LH - 1388	

1a. TYPE OF WELL						7. Unit Agreement Name					
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ P & A											
b. TYPE OF COMPLETION						8. Farm or Lease Name					
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						New Mexico 15 State					
2. Name of Operator						9. Well No.					
CLEMENTS ENERGY, INC.						1					
3. Address of Operator						10. Field and Pool, or Wildcat Undesignated					
P. O. Box 20500, Oklahoma City, Oklahoma 73156						Saunders East - Permo Pe					
4. Location of Well											
UNIT LETTER <u>D</u> LOCATED <u>810</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM						12. County					
THE <u>North</u> LINE OF SEC. <u>15</u> TWP. <u>14-S</u> RGC. <u>34-E</u> NMPM						Lea					
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
8-23-85		9-28-85		----		4122' GR 4146' KB		----			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools			
10,693'		----				XXX					
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made			
None								No			
26. Type Electric and Other Logs Run								27. Was Well Cored			
DIL; BHC; ML; LDT/CNL								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		457'		17-1/2"		470 sxs "C" w/2% CaCl		-0-	
8-5/8"		32# & 24#		4616'		12-1/4"		21 sx Pacesetter Lite w/3% salt & 1# sx Hi-seal & 290 sx "C"		-0-	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		- SIZE	
		None								None	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
None						DEPTH INTERVAL					
						AMOUNT AND KIND MATERIAL USED					
						None					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
N/A											
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By			
35. List of Attachments											
Logs - DST											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		W.E. Gillen				TITLE		Vice President - Operations		DATE	
										October 4, 1985	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5916'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7318'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8060'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9590'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2920		red bed, anhyd, salt				
2920	4610		anhyd, salt				
4610	4750		anhyd				
4750	5815		dolo				
5815	6375		lm				
6375	6800		dolo, lm				
6800	7226		dolo				
7226	8550		dolo, sh				
8550	8990		sh, dolo, anhyd				
8990	9680		dolo				
9680	9810		dolo, lm				
9810	10,520		dolo, chert, lm				
10,520	10,693		sh, lm				

RECEIVED
OCT - 9 1985
HOBBS OFFICE