

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
V-267

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name

8. Farm or Lease Name
VALLIE STATE

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Tres Papalotes Penn

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County
Lea

1a. TYPE OF WELL
OIL ☐ GAS ☐
WELL ☐ WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WORK
WELL ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

4. Location of Well
UNIT LETTER E LOCATED 1830 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE OF SEC. 27 TWP. 14S RGE. 34E NMPM

15. Date Spudded 12-8-84 16. Date T.D. Reached 1-9-85 17. Date Comp. (Ready to Prod.) P&A 18. Elevations (DF, RKB, RT, GR, etc.) 4112.2' GL 19. Elev. Casinghead -

20. Total Depth 10,620' 21. Plug Back T.D. 10,620' 22. If Multiple Compl., How Many - 23. Intervals Rotary Tools Cable Tools Drilled By 0'-10,620' -

24. Producing Interval(s), of this completion-Top, Bottom, Name
NONE

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR, Caliper, CNL, FDC, MLL, DLL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	460'	17 1/2"	450sx	Circ. 200sx
8 5/8"	24# & 32#	4545'	11"	1300sx	None
-	-	10,620'	7 7/8"	-	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET.

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping-Size and type pump) Well Status (Prod. or Shut-In)

Date of Test Hours Tested Choke Size Prod'n For Oil-Bbl. Gas-MCF Water-Bbl. Gas-Oil Ratio
- - - - -

Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil-Bbl. Gas-MCF Water-Bbl. Oil Gravity-API (Corr.)
- - - - -

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Logs, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
SIGNED Bruce Stubb TITLE Drilling & Production Manager DATE 2-28-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4464'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5985'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7380'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 8118'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9720'	T. Penrose	T. Chinle	T.
T. Penn. 10,390'	T. Premier	T. Permian	T.
T. Cisco(BoughC) 10,496'	T.	T. Penn "A" 10,416'	T.

OIL OR GAS SAND OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
4460'	5985'		Dolo				
5985'	8118'		Dolo				
8118'	9720'		Dolo, Shale				
9720'	10650'		Lm, Shale				

RECEIVED

MAR - 5 1985

DISTRICT OFFICE