

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

V-267

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER E . 1830 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE. SECTION 27 TOWNSHIP 14S RANGE 34E NMPM

7. Unit Agreement Name

8. Farm or Lease Name
VALLIE STATE

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Tres Papalotes Penn

5. Elevation (Show whether DF, RT, GR, etc.)
4112.2' GL

12. County
Lea

XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-9-84 RU Sierra Rlg #3, spud 17 1/2" hole @ 8:30pm 12-8-84. Depth 460'. Rdbd. 460' of prog In 6 3/4hrs, 1 1/2hrs maint, 13 1/4 hrs RU, 2 1/2hrs watch rlg. Bit #1- 17 1/2" Hughes 4FC3A, wt-all, 90 RPM, 12,12,12, 0'-460', 6 3/4hrs. Mud- Spud mud, FW, wt- 8.9#, vis 29.

12-10-84 Depth 550'. Drig. Rdbd. 90' of prog, 1 1/4hrs drlg, 2hrs trip, 1hr circ, 3 1/2hrs ran csq, 1/2hr cmt, 14hrs WOC, 1 3/4hrs drlg cmt & plug. Total WOC time: 18hrs. Bit #2- 11" Hughes R-1, 30,000#, 80 RPM, 12,12,12, 460'-550', 1 1/4hrs, 72'/hr. Pump- 6"x9", 115 strokes, 1100psi, 380 gal/min, 92'/min, annular velocity, Bit HP 295. Mud- Cut brine, 9.8#, 29 vis, 8 ph. Dev @ 266'- 1/2". Ran 14jts, 442', 13 3/8" -54.5#/' , J-55, 8Rd St&C, set @ 460', Insert float @ 427.18', cmt w/450sx Class "C" cmt w/2% CaCl₂ plug dwn @ 12:00 noon 12-9-84, float held, circ 200sx. Bumped plug @ 1000psi, held 30min to test csq, tested satisfactorily.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE Drilling and Production Manager

DATE 12-10-84

APPROVED BY

Eddie W. Seay

Oil & Gas Inspector

TITLE

DATE

DEC 12 1984

CONDITIONS OF APPROVAL, IF ANY: