STATE OF NEW MEX ENERGY AND MINERALS I		OIL CONSERVATION DIVI P.O. BOX 2088	SION	<i>3-0 - 023 -</i> Form C-101 Revised 1-1-65	- 29043
NO. OF COPIES RECE	IVED	SANTA FE, NEW MEXICO	87501	5A. Indicate 7	ype of Lease
DISTRIBUTION				STATE X	FEE
SANTA FE	<u></u>				
FILE				5. State 011 8	Gas Lease No.
U.S.G.S.					
LAND OFFICE				V-2	
OPERATOR			040%		<pre>(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</pre>
1a. TYPE OF WORK	APPEIGATION FOR PERM	IT TO DRILL, DEEPEN, OR PLUG	DAUN		XXXXXXXXXXXXXXXXXXX
•				7. Unit Agreem	ent Name
	GAS	SINGLE M	ULTIPLE	8. Farm or Lea	ico Namo
WELL X				Vallie Sta	
2.Name of Operator				9. Well No.	
Read & Stevens, Ir	nc.				1
3.Address of Operator	-				ool, or Wildcat
P.0. Box 1518, Ros	swell, NM 88201			Wildcat	SNATED
4.Location of Well				XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	alles
	UNIT LETTER E	LOCATED 1830 FEET FR	OM THE North LIN		Eur
AND 660 FEET FF	ROM THE West L	INE OF SEC. 27 TWP.	14S RGE.		.&&&&&&&&&&&&&&&&&&&&&&&&&&&&&&&&&&&&&&
xxxxxxxxxxxxxxxxxxx	<pre>(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</pre>	<pre>(xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx</pre>	****	XXXXX 12.County	****
<u> </u>	(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	<u> </u>	*****	XXXXX Lea	xxxxxxxxxxxxxxx
888888888888888888888888888888888888888	\$\$\$\$\$\$\$\$\$\$\$\$\$	\$8888888888888888888888888888888888888	******************	******************	*******
*****	(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	ed Depth   19A. Fo	rmation 20.8	otary or C.T.
xxxxxxxxxxxxxxxxxxxx			,		Rotary I
		A.Kind & Status Plug.Bond			
4123.0' GL			Sierra Drig. Co. Rig		
23.				<u> </u>	
-	PF	OPOSED CASING AND CEMENT PRO	OGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	54.5#	400'	400sx	Circ.
12 1/4" & 11"	8 5/8"	24# & 32#	4550'	1500sx	Circ.
7 7/8"	5 1/2"	17#	107501	500sx	75001
surface cas mercial, 5	ing will be set with 1/2" casing will be n: 0'-400' Spud mud 400'-4550' Native	ne Penn formation @ approxima cement circulated to protect run and cemented with TOC ar w/gel & lime, 9.0j#/gal, 31- Brine/Redbed mud w/4% oil, water, 28-29 vis, no contro	t the fresh water sait least 600' above the -33 vis, no control. 10.3#/gal, 32-34 vis	nds. If the well is e top producing zone	com-
BOP Program	n: 11", 5000psi WP, 90 gal capacity.	Shaffer type LWS Hydraulic o	operated Double BOP w,	/90-115 Melco closing	g unit,
		IF PROPOSAL IS TO DEEPEN OR NUT PREVENTER PROGRAM, IF ANY		ON PRESENT PRODUCTIV	E ZONE AND
I hereby certify that	the information abo	ve is true and complete to f	the best of my knowled	dge and belief.	
SIGNED 10	Hollin	TITLE Drilling & Productic	on Manager	DATE Novemb	er 20, 1984
(This space	for State Use)				
		i a Var - 1		NOV	261364
	Real and the second	TITLE		DATE	inan aya tupitar∕
CONDITIONS OF APPROVA		Demit Expires 6 Mont	hs From Approval		
		Date Unless Drilling U	nderway.	1	

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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		All distances must be from	n the outer boundaries of	the Section.	
	STEVENS, INC		<sup>ease</sup> VALLIE STA	Well No.	
Unit Letter	Section 27	Township 14 South	Range 34 East	County	
Actual Footage Loc 1830		North line and	660	West	
Ground Level Elev. 4112.2	Producing Forr Bougl	· · · · · · · · · · · · · · · · · · ·	WIPPESIGN	······································	Dedicated Acreage: 160
1. Outline the	e acreage dedicat	ted to the subject well			ne plat below.
	an one lease is				nereof (both as to working
3. If more tha dated by co	n one lease of di ommunitization, ur	fferent ownership is dec nitization, force-pooling.	licated to the well, etc?	have the interests of	all owners been consoli-
XX Yes	No If an	swer is ''yes,'' type of c	onsolidationS	ingle Lease	
lf answer i this form if	s "no;" list the o necessary.)	wners and tract descrip	tions which have ac	tually been consolidation	ated. (Use reverse side of
No allowab	le will be assigne	d to the well until all in or until a non-standard u	terests have been o nit, eliminating suc	onsolidated (by com h interests, has been	munitization, unitization, approved by the Commis-
	i,				CERTIFICATION
				I hereby c	ertify that the information con-
	1		, I	tained her	ein is true and complete to the knowledge and belief.
1830	1			Iricia.	Baudman
	- +	+		Name Tric	ia Boardman
	e L		1	Position	orized Agent
660(-)			1	Company	& Stevens, Inc.
			1	Date	mber 20, 1984
	k		 		
			1	1	certify that the well location his plat was platted from field
					ictual surveys made by me or supervision, and that the some
	   		EN ME		d correct to the best of my and belief.
	1		HERSCHEL JONES	Date Surveye	d
			L 3640		November 9, 1984
	i I		STERED LAND	and/or Land	
	<u>_</u>			Certificate N	icher ones