

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 2359	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Yates Petroleum Corporation		Harris AAU State	
3. Address of Operator		207 South 4th St., Artesia, NM 88210		9. Well No.	
4. Location of Well		UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE OF SEC. 12 TWP. 14S RGE. 33E NMPM		10. Field and Pool, or Wildcat	
				Saunders Permo Upper Penn	
				12. County	
				Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
3-28-85		5-1-85		9-4-85	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
4191' GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
10145'		9985'			
23. Intervals Drilled By		Rotary Tools		Cable Tools	
0-10145'					
24. Producing Interval(s), of this completion - Top, Bottom, Name		9770-9913' Upper Penn		25. Was Directional Survey Made	
				No	
25. Type Electric and Other Logs Run		CNL/FDC; DLL		27. Was Well Cored	
				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	469'	17-1/2"	450 SX	
8-5/8"	32#	4248'	11"	1900 SX	
5-1/2"	17#	10145'	7-7/8"	1072 SX	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE
					DEPTH SET
					PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9890-9913' w/10 .50" Holes				DEPTH INTERVAL	
9770-9822' w/10 .50" Holes				AMOUNT AND KIND MATERIAL USED	
				9890-9913' w/2500g. 15% acid. Re-acid w/ 6000g. pad, 12000 g. 20% acid.	
				9770-9822' w/2500g. 15% acid + ball sealers.	
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
8-31-85		Pumping			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
9-4-85	24	2"		61	74
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
25	25		61	74	250
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					John Dehler
35. List of Attachments					
Deviation Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>Sanita Goodlett</i>			TITLE Production Supervisor		DATE 9-9-85

RECEIVED

SEP 11 1985

O.C.D.
MOBBS OFFICE