

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2359	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Harris AAU State
Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 2
Location of Well UNIT LETTER <u>L</u> , 1980 FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or wildcat Und. Saunders Permo Upper Perm
15. Elevation (Show whether DF, RT, GR, etc.) 4191' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10145'. Ran 242 joints 5-1/2" 17# casing as follows: 49 joints 17# N-80; 144 joints 17# J-55 and 49 joints 17# N-80 (total 10145') casing set 10145'. 1-guide shoe set 10145'. Float collar set 10130'. Cemented w/1072 sacks Class "H" + .7% CF-1. Compressive strength of cement - 850 psi in 12 hrs. PD 9:30 PM 5-2-85. Bumped plug to 2200#. WOC 18 hrs.

WIH and perforated 10015-39' w/10 .42" holes as follows: 10015, 17, 18, 27, 28, 29, 30, 37, 38 and 39'. Acidized perms 10015-39' w/2000 gals 15% NEFE acid and ball sealers. Set pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY <u>JERRY SEXTON</u> DISTRICT SUPERVISOR	TITLE <u>Production Supervisor</u>	DATE <u>6-17-85</u>
APPROVED BY _____	TITLE _____	DATE <u>JUN 21 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 20 1985

O.C.D.  
HQB26 OFFICE