

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☒	Fee ☐
5. State, Oil & Gas Lease No. V-1178	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name New Mexico EN State	
2. Name of Operator Exxon Corporation		9. Well No. 1	
3. Address of Operator Box 1600 Midland, Texas 79702		10. Field and Pool, or Wildcat Lazy J - Pennsylvania	
4. Location of Well		12. County Lea	
UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>21</u> TWP. <u>13S</u> RGE. <u>33E</u>			
15. Date Spudded 1-20-85	16. Date T.D. Reached 2-14-85	17. Date Compl. (Ready to Prod.) P&A 12-18-85	18. Elevations (DF, RKB, RT, GR, etc.) KB 4258 GL 4246
19. Elev. Casinghead	20. Total Depth 10067		
21. Plug Back T.D.		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run LDT-CNL, DLL, ML			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	475	17 1/2	607 sx C1C	—
9 5/8	43.5	3998	12 1/4	1500 sx C1H & 500 sx C1C	—
5 1/2	14, 15.5, 17	10067	7 7/8	650 sx C1H	4700

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 9476-9658 w/63 shots 9812-9823 w/24 shots See remarks on reverse for plugging procedure.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9476-9658	21378 gals. 15% HCl
	9812-9823	2400 gals. 15% HCl
	9406	CIBP w/25 sx cmt.

33. PRODUCTION							
Date First Production 3-1-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbed and pump tested only.				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments P&A 12-18-85	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Melba Kripling</u>	TITLE <u>Section Head</u> DATE _____

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 70 through 74 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1774	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2536	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3938	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5401	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7512	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8893	T. Yego _____ 5505	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____
Bough A-9482			

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3990	3990	Anhydrite, redbeds	Remarks: RECEIVED JAN 15 1986 C.C.D. HOBBS OFFICE			
3990	5017	1027	Dolomite, anhydrite				
5017	5715	698	Anhydrite, dolomite, limestone, shale				
5715	6297	582	Anhydrite, dolomite, sandstone, limestone				
6297	6630	333	Dolomite, anhydrite				
6630	7160	530	Shale, sand, dolomite				
7160	7393	233	Dolomite, shale				
7393	8216	823	Shale				
8216	8574	358	Shale, dolomite				
8574	9047	473	Anhydrite, dolomite, sand, shale				
9047	9799	752	Limestone, dolomite, shale				
9799	10067	268	Limestone, shale				