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RECEIVED DEC 21 1984

Exxon Lse No. _____ NEN MEXICO OIL CONSERVATION COMMISSIC State Lse. No. ______ WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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ral Lse. No		- All distances must	be from the outer bound	aries of the S	ection.	
Exxon C	orporation		NEW MEX	CO "EN	" STATE	Well No.
t Letter I	Section 21	Township 135	Range 33E	Cou	LEA	_
ual Footage Loca 1980		SOUTH line	md 660	feet fmr	the EAST	line
und Level Elev: 4244'	Producing Fe		LAZY J-F			Dedicated Acreage: 40 Acres
	e acreage dedic	ated to the subject	R			
2. If more th interest an		s dedicated to the v	vell, outline each a	nd identify	the ownership th	ereof (both as to working
		different ownership unitization, force-po		well, have	the interests of	all owners been consoli-
Yes	No If	answer is "yes," typ	e of consolidation	· ·		
		owners and tract d	escriptions which h	ave actual	ly been consolida	ted. (Use reverse side ol
	necessary.) le will be assig	ned to the well until	all interests have	been cons	olidated (by comm	unitization, unitization,
						approved by the Commis-
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	<u> </u>	K	J			SEE R. PENNE
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				P	undermy	upervision, and that the same
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TYPE RRA BOP S.ACK

THREE PREVENTERS



FILL LINE

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Page 10-12

COMPONENT SPECIFICATIONS Type RRA BOP Stack

 Flanged hydraulically controlled gate valve -- 3" minimum nominal diameter -- same working pressure as BOP stack.

- Flanged plug gate valve -- 3" minimum nominal diameter -same working pressure as BOP stack.
- 3. BOP outlets must be 2" minimum nominal diameter for kill line and 3" minimum diameter for choke line.
- 4. Flanged plug or gate valve -- 2" minimum nominal diameter -- same working pressure as BOP stack.
- 5. Flanged cross or two (2) flanged tees.
- 6. Any BOP side outlet flange, located below the bottom ram, must be equipped with a blind flange.
- NOTE: Each BOP stack must have separate side outlet connections for kill and choke lines, unless specific approval for a single side-outlet is obtained from the Exxon Division Drilling Manager prior to rig-up. Such approval will not be granted unless the equipment arrangement conforms to the specifications shown on pages 14 and 15 of this Section.

DEC 91 1984 RECEIVED

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