STATE OF NEW MEXICO	• 		
ENERGY AND MIDERALS DEPART	OIL JNSERVA	ATION DIVISION X 2088 V MEXICO 87501	Form C-103 Revised 10-1-78
FILE U.S.G.S. LAND OFFICE DFERATOR			Sa. Indicate Type of Letse State X Fee S. State Oli & Gus Letse No. LG 3818
U31 ** PPU1	DRY NOTICES AND REPORTS ON	WELLS (ALN TO A DIFFERENT RESERVOIN. CH. PROPOSALS.)	7. Unit Agreement Not e
	07nim-	∾ f	8. Farm or Lease Nave
Name of Operator	Corporation		Pyro ABK State
Yates Petroleum			9. Well No.
	t., Artesia, NM 88210		1
1. 1. ocation of Well			10. Field and Pool, c: sildcat
	660 North North	1980 FEEL FR	Lazy J Penn
	33 TOWNSHIP 135		
オフォフィン	AITTE 12. Fre-atten (Show whethe	r DF, RT, GR, etc.)	12. County
alla an		.5' GR	Lea
<u>Charles</u>	k Appropriate Box To Indicate	Netwice of Notice Report of C	other Data
	TENTION TO:		NT REPORT OF:
FERFORM REMEDIAL WORK	PLUG AND ABANCON	REMEDIAL WORK	ALTERING CASING
OTHER		Crises Returned Well t	o Production X
		the second secon	as an impred date of statist any proposed

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE AULE 1903.

Fishing on well 9-20-85 - 12-23-85.

12-15-85. WIH w/overshot, jars and tubing. Caught fish at 9676'. Tried to unset anchor. Pulled loose from anchor. TOOH with tubing, overshot and jars. WIH w/cutrite shoe, dressoff mill and tubing to 9752'. Dressed off tubing to 9753'. TOOH w/shoe, mill and tubing. WIH with overshot, jars, collars and tubing to 9753'. Caught fish. Jarred on fish. Overshot came loose. Could not catch fish again. COOH with overshot and tubing. WIH with cutrite shoe, washpipe and tubing to 9755'. Washed over anchor. Pushed anchor to 9806'. TOOH with shoe, washpipe and tubing. RU wireline and tagged anchor at 9844'. WIH with bit, collars and 4-3/4" string mill and tubing. Cleaned out bad spot at 7850' to 7920'. TOOH. WIH with CIBP and set at 8258'. Set 4-1/2" guide shoe at 8074', 1 jt 4-1/2" 13.5# P-110 flush joint casing, 4-1/2" landing collars, 8 jts 4-1/2" 13.5# P-110 casing, liner hanger and 2-7/8" tubing. Top of liner 7700'. Cemented liner with 50 sx Class H w/.5% CF-14 + .4% TF-4. Stung out of liner. Tagged cement at 7680'. Drilled cement and liner hanger at 7700'. WIH to 8032'. Drilled out landing collar, cement and shoe to 8074'. WIH to 8257'. Drilled out CIBP. WIH to 9840'. TOOH with bit, collars and tubing. 12-23-85. Set pumping equipment. Returned well to production.

18. I hereby certify that the information above is true and complet	te to the best of my knowledge and belief		
sunto feranta Dodlett	Production Supervisor	DATC	1-8-86
Eddie W. Setty	TITLE	DATE	JAN 1 0 1986

## RECEIVED JAN 1 0 1986

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O.C.D. HOBRS OFFICE