

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PROMOTION OFFICE	

I. OPERATOR

Yates Petroleum Corporation

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other CASINGHEAD GAS MUST NOT BE
FLARED AFTER
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
Pyro "ABK" State	1	Lazy J Penn	State, Federal or Fee State	LG 381
Location				
Unit Letter B	660	Feet From The North	Line and 1980	Feet From The East
Line of Section 33	Township 13S	Range 33E	NMPM	Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P.O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	B 33 13S 33E
	Is gas actually connected? When
	NO

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. P.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-31-84	5-16-85	10050'	9972'					
Elevations (D.F., R.R.H., RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4243.5' GR	Penn	9783'	9827'					
Perforations			Depth Casing Shoe					
9783-88'			10050'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	40'	
17-1/2"	13-3/8"	462'	475
11"	8-5/8"	4195'	1750
7-7/8"	5-1/2"	10050'	2400
	2-7/8"	9827'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
5-8-85	5-16-85	Pumping
Length of Test	Tubing Pressure	Casing Pressure
24 hrs	35#	35#
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
480	30	450
		Choke Size
		Open
		Gas-MCF
		12

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Francis S. Dett
(Signature)
Production Supervisor

5-20-85

(Date)

OIL CONSERVATION DIVISION

MAY 29 1985

APPROVED _____, 19

ORIGINAL SIGNATURE
BY _____ DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 100.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions. Separate Form C-104 must be filed for each pool in multiple completion.