

OIL CONSERVATION DIVISION

P. O. BOX 2008

SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
1b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. PERFOR. ☒ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Elkan 6 Com

2. Name of Operator
MWJ PRODUCING COMPANY

9. Well No.
1

3. Address of Operator
400 W. ILLINOIS SUITE 1100 MIDLAND, TEXAS 79701

10. Field and Pool, or Wildcat
East Ranger Lake Atoka

4. Location of Well
UNIT LETTER L LOCATED 1650 FEET FROM THE south LINE AND 990 FEET FROM

11. County
Lea

THE west T12N R13E S35E

15. Date Spudded 2/27/85 16. Date T.D. Reached 4/19/85 17. Date Compl. (Ready to Prod.) 6/25/88 18. Elevations (DF, RKB, RT, GR, etc.) 4114.2' GL 19. Elev. Casinghead

20. Total Depth 13,406' 21. Plug Back T.D. 10,200' 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools 0-13406' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 10,122' to 10,144' 2 SPF Bough "B" 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Dual Laterolog Micro Laterolog/GR, Compensated Densilog Neutron/GR 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	402'	17-1/2"	400 sx "C"	None
8-5/8"	24 & 32#	4310'	12-1/4"	300 sx "C" & 1450 PS Lite	None
5-1/2"	17#	11787'	7-7/8"	510 sx "H"	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
N/A				2-3/8"	10,132'	N/A

31. Perforation Record (Interval, size and number)
10,122' to 10,144' 2 SPF .04" OD
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 10,122'-144' AMOUNT AND KIND MATERIAL USED 1500 gals 15% NEFE

33. PRODUCTION
Date First Production 7/14/88 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI
Date of Test 7/14/88 Hours Tested 4 Choke Size 12/64" Prod'n. Per Test Period 4 Oil - Bbl. 4 Gas - MCF TSTM Water - Bbl. 5 Gas - Oil Ratio N/A
Flow Tubing Press. 40 Casing Pressure Calculated 24-Hour Rate 24 Oil - Bbl. 24 Gas - MCF TSTM Water - Bbl. 30 Oil Gravity - API (Corr.) 40

34. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A Test Witnessed By Lewis Brown

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Pat Drexler-Agent DATE 7/18/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electronic and data-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on rights land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 10798'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
U. Salt _____	T. Atoka 11550'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 11995'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian 13160'	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5700'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7095'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7805'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9325'	T. Ranger 10375'	T. Chinle _____	T. _____
T. Penn. 9890'	T. Morrow 11940'	T. Permian _____	T. _____
T. Cisco (Bough C) 10200'	T. Woodford 13140'	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			N/A				