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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
MWJ PRODUCING COMPANY
Address
1804 First National Bank Bldg Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Elkan 6 Com Well No. 1 Pool Name, including Formation East Ranger Lake Atoka Kind of Lease State, Federal or Fee Fee Lease No.
Location
Unit Letter L 1650 Feet From The south Line and 990 Feet From The west
Line of Section 6 Township 13S Range 35E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
The Permian Corporation Permian (EN. 9 / 1 / 87) Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1183 Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent)
432 Home Savings & Land Bldg Barlesville, Ok 74001
If well produces oil or liquids, give location of tanks. Unit L Sec. 6 Twp. 13W Rge. 35E Is gas actually connected? yes When 10/3/85

If this production is commingled with that from any other lease or pool, give commingling order number:

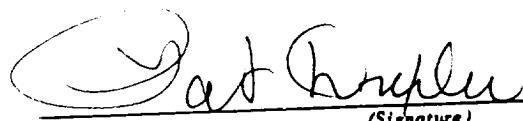
V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 2/27/85 Date Compl. Ready to Prod. 5/18/85 Total Depth 13406' P.B.T.D. 13200'
Elevations (DF, RKB, RT, GR, etc.) 4114.2' Name of Producing Formation Atoka Top Oil/Gas Pay 11642' Tubing Depth 11503'
Perforations 11642-11648' Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 13-3/8" 402' 400
12 1/4" 8-5/8" 4310' 1750
7-7/8" 5-1/2" 11787' 510
5-1/2" 2-3/8" 11503'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 587 Length of Test 5 hrs Bbls. Condensate/MMCF 7 Gravity of Condensate 58.7
Testing Method (pitot, back pr.) back pressure Tubing Pressure (shut-in) 1830 psi Casing Pressure (shut-in) packer Choke Size 12/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Pat Drexler - Agent
(Title)

10/4/85
(Date)

OIL CONSERVATION COMMISSION
APPROVED OCT 3 1 1985, 19
BY ORIGINAL SIGNED BY JERRY LEXTON
DISTRICT 1 SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

Palmer (31. 0. 1. 13)

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OCT - 8 1985
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