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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	

MWJ PRODUCING COMPANY		Elkan 6 Com	
3. Address of Operator		10. Field and Pool, or Wildcat	
1804 First National Bank Bldg Midland, Texas 79701		Wildcat (Atoka)	
4. Location of Well			

UNIT LETTER <u>L</u> LOCATED <u>1650</u> FEET FROM THE <u>south</u> LINE AND <u>990</u> FEET FROM		11. County	
THE <u>West</u> LINE OF SEC. <u>6</u> TWP. <u>13S</u> RGE. <u>35E</u> NMPM		Lea	

15. Date Spudded 2/27/85	16. Date T.D. Reached 4/19/85	17. Date Compl. (Ready to Prod.) 5/18/85	18. Elevations (DF, RKB, RT, GR, etc.) 4114.2'	19. Elev. Casinghead
20. Total Depth 13406'	21. Plug Back T.D. 13200'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-13406'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 11642-11648' Atoka				25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Dual Laterolog Micro Laterolog/GR, Compensated Densilog Neutron/GR	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	402'	17 1/2"	400 sx "C"	None
8-5/8"	24 & 32#	4310'	12 1/4"	300 sx "C", 1450 PS Lite	None
5-1/2"	17#	11787'	7-7/8"	510 sx "H"	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8"	11503'	11472'

31. Perforation Record (Interval, size and number) 11642-11648' 2 SPF 1-11/16" OD	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11642-11648'	500 gals 15% HCL acid

33. PRODUCTION							
Date First Production 6/18/85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 6/18/85	Hours Tested 5	Choke Size 12/64"	Prod'n. For Test Period →	Oil - Bbl. 7 BC	Gas - MCF 49.6	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 692	Casing Pressure packer	Calculated 24-Hour Rate →	Oil - Bbl. 7	Gas - MCF 587	Water - Bbl. 0	Oil Gravity - API (Corr.) 58.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A	Test Witnessed By Lewis Brown
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35. List of Attachments Deviation Survey, C-122, chart, C-104
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Pat Drexler</u>	TITLE <u>Pat Drexler - Agent</u>	DATE <u>6/21/85</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be filled in only by a person who is a duly qualified and licensed geologist. It shall contain a summary of all geologic data collected, including lithology, logs, etc. All geologic data shall be measured in feet. In the case of unstratified wells, true vertical depths shall only be reported. The geologic completion, Penn. No. 1 through 4 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where no duplicate is required. See State Land.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10798'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11550'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 11995'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 13160'	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5700'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7095'	T. Granite	T. Todilte	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abe 7805'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9325'	T. Ranger 10375'	T. Chinle	T.
T. Penn 9890'	T. Morrow 11940'	T. Permian	T.
T. Cisco (Bough C) 10200'	T. Woodford 13140'	T. Penn. "A"	T.

11642		OIL OR GAS SANDS OR ZONES	
11648			
No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			No record furnished from				Coastal Oil and Gas

RECEIVED
JUN 24 1985
C.D.D.
HOBBS, N.M.