

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator TWJ PRODUCING COMPANY	8. Farm or Lease Name Elkan 6 Com
3. Address of Operator 1804 First National Bank Bldg. Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>south</u> LINE AND <u>990</u> FEET FROM THE <u>west</u> LINE, SECTION <u>6</u> TOWNSHIP <u>13S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat (Atoka)
15. Elevation (Show whether DF, RT, GR, etc.) 4112.2' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Perf & Acd</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/7/85: MI & RU PU. RU CRC & shot 4 squeeze holes @ 10242'. Ran Howco cmt retainer & set @ 10200'. RD CRC. Ran Halliburton Star Guide & stinger, std SN & 319 jts 2-3/8" tbg. Installed BOP. Set 10000# on retainer. Press csg to 1500 psi. Cmt'd w/200 sx Class "H" cmt w/2% gel, 5# KCL/sk & .4% Halide 9. Displaced w/40 BFW. RD Halliburton. Pulled 60 jts & SD ON.

5/8/85: Pulled 259 jts tbg. LD Hall Star Guide & Stinger. Ran temp surv, top of cmt approx 9620'. Ran 4-3/4" bit & bit sub, std SN & 318 jts 2-3/8" tbg. RU Davis tool & w/319th jt & 320th jt drld out retainer & 50' cmt. Ran to 364th jt @ 11668'. RD Davis, pulled 1 jt & SD ON.

5/9/85: RU Dowell & circ'd well. Sptd 500 gals 15% HCL ac, POOH, LD 6 jts tbg, bit sub & bit. Ran 1 jt T/P, Baker Model R-3 pkr & 258 jts 2-3/8" tbg. Dowell rev'd ac back in tbg. Set pkr @ 11472' w/13000# ten & flanged up. Press csg to 2000 psi, OK. RU CRC & perf'd LOWER ATOKA from 11642-11648' 2 SPF. RD CRC. Dowell brk dn @ 6000 psi. Acd w/500 gals on spot @ .8 BPM @ 5500 psi. ISIP 3500 psi, 5 min 150 psi. Bled to pit & swbd 1/2 hr.

/10/85: SITP 0, CP 800 psi. FL 3300'. Swbd to pit 4 hrs, flwd 5-1/2 hrs. CWI.

/11-15: SI.

/16/85: Ran BHP bomb @ 4:45 PM 5/15/85 for 72 hr build up.

/17/85: SI.

/18/85: Pulled Bomb @ 4: PM 5/18/85. Left well SI.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Pat Drexler TITLE Pat Drexler - Agent DATE 6/17/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 19 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 18 1985
O.C.D.
HOBBES COTTON