

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2414	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Chalupa "AAD" State
Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 3
Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Saunders Permo Upper Perm
11. Elevation (Show whether DF, RT, GR, etc.) 4184.1' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing, Perforate, Treat

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10200'. Ran 246 jts 5-1/2" casing as follows: 46 jts 17# N-80; 149 jts 17# J-55; 51 jts 17# N-80, set 10119'. Guide shoe set 10119' Float collar set 10080'. Cemented w/ 1100 sx Class "H" w/.7% CF-1. Compressive strength of cement - 900 psi in 12 hrs. PD 5:15 AM 4-15-85. Bumped plug to 1000#, held okay. WOC 18 hrs. Perforated 9977-82' w/10 .42" holes. Acidized perfs 9977-82' w/750 gals 15% NEFE acid plus ball sealers. Perforated 10007-11' (2 SPF-8 holes) and 10031-34' (1 SPF-4 holes) total 12 .42" holes. Acidized perfs 10007-34' w/2000 gals 15% NEFE acid and ball sealers. Squeezed perforations 9977-10034' w/80 sacks cement to 3000#. Perforated 9928-53' w/14 .42" holes as follows: 9928, 29, 30, 33, 34, 38, 39, 40, 41, 42, 50, 51, 52, and 53'. Acidized perfs 9928-53' w/2500 gals 15% NEFE acid and ball sealers.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Francisco Goodlett</u>	TITLE <u>Production Supervisor</u>	DATE <u>4-29-85</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 30 1985
HOLDS OFFICE