

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2414	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEED OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
Name of Operator		8. Farm or Lease Name	
Yates Petroleum Corporation		Chalupa AAD State	
Address of Operator		9. Well No.	
207 South 4th St., Artesia, NM 88210		3	
Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER D 990 FEET FROM THE North LINE AND 330 FEET FROM West THE LINE, SECTION 13 TOWNSHIP 14S RANGE 33E NMPM.		Saunders Permo Upper Perm	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4184.1' GR		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Acidize Well <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-13-85. Did not set pumping equipment. Re-acidized perforations 9812-73' (15 holes) with 10000 gallons West Pad A, 14000 gallons Series 72 Type 20 acid, 10 ball sealers. 6000 gallons Series 72 Type 20 acid.

5-14-85. Ran tubing and rods.

5-15-85. Set pumping equipment.

5-17-85. Well producing from perforations 9812-73' and 9928-53'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jerry Sexton TITLE Production Supervisor DATE 5-21-85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE MAY 23 1985

CONDITIONS OF APPROVAL, IF ANY: