

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 2670	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						Dove "VK" State	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						9. Well No.	
2. Name of Operator						5	
Yates Petroleum Corporation						10. Field and Pool, or Wildcat	
3. Address of Operator						Lazy J Penn	
207 South 4th St., Artesia, NM 88210							
4. Location of Well							
UNIT LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 2310 FEET FROM						12. County	
THE East LINE OF SEC. 3 TWP. 14S RGE. 33E NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
3-15-85		4-6-85		5-21-85		4214.2' GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
10191'		10088'				Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
9857-9912'; 9957-10002' Upper Penn						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
CNL/FDC; DLL						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8"		54.5#		444'		17-1/2"	
8-5/8"		32#		4135'		11"	
5-1/2"		17#		10191'		7-7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9957-10002' w/10 .42" Holes				DEPTH INTERVAL			
9857-9912' w/17 .42" Holes				AMOUNT AND KIND MATERIAL USED			
				9957-10002' w/1500g. 15% acid+w/5000g. Pad +			
				20000g. Type 72 Series 20 acid+ball sealers.			
				9857-9912' w/3000g. 15% acid+w/10000g. Pad +			
				20000g. Type 72 Series 20 acid+ball sealers.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-16-85		Pumping				Producing	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
5-21-85		24		2"		Oil - Bbl. 150	
						Gas - MCF 300	
						Water - Bbl. 130	
						Gas - Oil Ratio 2000/1	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 150	
25#		25#				Gas - MCF 300	
						Water - Bbl. 130	
						Oil Gravity - API (Corr.) 43°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Ed Perry	
35. List of Attachments							
Deviation Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>[Signature]</i>				TITLE Production Supervisor		DATE 5-23-85	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Rustler	1662	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Anhy		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
T. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Salt		T. Miss		T. Cliff House		T. Leadville	
T. Yates	2628	T. Devonian		T. Menefee		T. Madison	
T. 7 Rivers		T. Silurian		T. Point Lookout		T. Elbert	
T. Queen	3396	T. Montoya		T. Mancos		T. McCracken	
T. Grayburg		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. San Andres	4016	T. McKee		T. Base Greenhorn		T. Granite	
T. Glorieta	5530	T. Ellenburger		T. Dakota		T.	
T. Paddock		T. Gr. Wash		T. Morrison		T.	
T. Blinbry		T. Granite		T. Todilto		T.	
T. Tubb	6968	T. Delaware Sand		T. Entrada		T.	
T. Drinkard		T. Bone Springs		T. Wingate		T.	
T. Abo	7700	T. XX Marker	9282	T. Chinle		T.	
T. Wolfcamp Lime	9054	T. Virgilian	9723	T. Permian		T.	
T. Penn.		T. Bough "C"	9850	T. Penn. "A"		T.	
T. Cisco (Bough C)							

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	445	445	Surface, Redbeds	7716	8686	970	Shale, Anhydrite, Dolomite
445	1158	713	Redbeds	8686	9080	394	Dolomite
1158	1753	595	Redbeds, Anhydrite	9080	10191	1111	Lime, Shale
1753	3227	1474	Anhydrite, Salt				
3227	4286	1059	Dolomite, Anhydrite				
4286	5044	758	Dolomite				
5044	5410	366	Limestone				
5410	5664	254	Dolomite, Sand, Anhydrite				
5664	6228	564	Anhydrite, Dolomite				
6228	6320	92	Anhydrite, Dolomite, Shale				
6320	6700	380	Anhydrite, Dolomite				
6700	6886	186	Dolomite				
6886	7716	830	Dolo, Anhy, Sand, Shale				