BIATE OF NEW MEXICO VERGY AND MINIBALS DEPARTMENT OIL CONSERVATION DIVISION			Form C-104 Revised 10-1-78
11111 M IN UT 10H	P. O. BO SANTA PE NEW	ох 2008 N MEXICO 8 7501	
Fil.8	5/11/7 (2, 112)		
	REQUEST FO	R ALLOWABLE	
TRANSPORTER OAS		HD PORT OIL AND NATURAL GAS	
PADATKIN DFFICE			
Vates Pet	troleum Corporation		
Address 207 Car bl	. Att Ch. Antonio NM 8821()	
Reason(s) for filing (Check proper	h 4th St., Artesia, NM 88210	Other (Flease saplain)	
New Well	Change in Transporter of:		
Recompletion	Cil Dry Go Casinghead Gas Conde	۲	·
If change of ownership give name and address of previous owner,	ne		
L. DESCRIPTION OF WELL A	Well No. Pool Name, Including I		· · ·
Dove "VK" State	5 Lazy J Penn	0000, 100	erol or Foo State LG 2670
Unit Letter i	990 Feel From The South Li	rie and Feet Fro	m The <u>East</u>
	1/2 5-4	33E , NMPM, Le	
Line of Section 3	Township 145 Range	, , , , , , , , , , , , , , , , ,	· · · · · · · · · · · · · · · · · · ·
1. DESIGNATION OF TRANSI	ORTER OF OIL AND NATURAL G	AS Address (Give address to which ap	proved copy of this form is to be sentj
None of Authorized Traisporter of Cil [X] or Condensate [] Texas Nex Mexico Pipeline Co.		P.O. Box 2528, Hobbs, NM 88240	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74101	
Warren Petroleum Co	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	L 3 14s 33e	Yes	5-16-85
If this production is commingle V. COMPLETION DATA	d with that from any other lease or pool,		Plug Back Some Hesty, Diff. Re
Designate Type of Comp	Oil Well Gas Well Diction - (X) X	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-15-85	5-21-85	10191' Top Oll/Gas Pay	10088' Tubing Depth
Elevations (DF, RKB, RT, GR, e 4214.2' GR	Upper Penn	9857'	10028'
Perforations			Depth Casing Shoe 10191'
9857-9912	'; 9957-10002' TUBING, CASING, AN	D CEMENTING RECORD	1 10191
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	<u>13-3/8"</u> 8-5/8"	444'	450
<u> </u>	5-1/2"	10191'	11.50
	2-7/8"	10028'	
	T FOR ALLOWABLE (Test must be c oble for this d	epth or be for full 24 hours)	oil and must be equal to or exceed top al
Date Fitet New Oil Run To Tank:		Producing Method (Flow, pump. 10.	s lift, etc.)
5-16-85 Length of Test	5-21-85 Tubing Pressure	Pumping Casing Pressure	Choke Size
24 hrs	25#	25#	2"
Actual Pred, During Test	011-13510.	Water - Bbls. 130	Gas-MCF 300
280	150	<u></u>	
GAS WELL Actual Frod. Tests MCF/D	Length of Test	Bbls, Condensole/MMCF	Gravity of Condensate
Testing Method (pirot, back pr.)	Tubing Presevie (Shut-in)	Cosing Pressure (Khut-in)	Choke Size
I. CERTIFICATE OF COMPL		OIL CONSERV	ATION DIVISION
		MAY 2 9 1985	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given		AP BROKED SEXTON	
above is true and complete to	the best of my knowledge and bellef.	UYDISTRICT SUPER	
·	Λ ·	TITLE	
Visianta Doodlett		the second second for all	in compliance with MULT 1976. Howable for a newly drilled or deepi
(Signature)		well, this is a request for a well, this form must be according to the taken on the well in according to the taken on the well in a contact the taken on the well in a contact to the taken on the well in a contact to the taken on the well in a contact to the taken on the well in a contact to the taken on the well in a contact to the taken on the well in a contact to the taken on the well in a contact to the taken on the well in a contact to the taken on the well in a contact to the taken on the well in a contact to the taken on the well in a contact to the taken on the well in a contact to the taken on the well in a contact to the taken on the well in a contact to the taken on taken on the taken on the taken on taken o	nearing by a trouistion of the owne
Production Supervisor		All encitons of this form	must be filled out completely for all
(1///•/) 5–23–85		able on new and recompleted	Walls. 11 111 and VI for changes of ow
(Pote)		well name or number, or trans-	porter of other when change of constr
		Separate Forton C-104 th	nust be filed for each pool in multi