## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

<b>68. 67 EBPIES ACCEIVED</b>	
DISTRIBUTION	
BANTA FE	
FILE	
U.3.0.5.	
LAND OFFICE	
OPERATOR	

## OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BOX 208		Revised 10-1-78
SANTA PE	SANTA FE, NEW ME	XICO 87501	
V.S.O.S.			Sa. Indicate Type of Leise
LAND OFFICE			State X Fee
OPERATOR		<u>.</u>	5. State Oil & Gas Lease No.
		•	LG 2670
SUNDRY	NOTICES AND REPORTS ON WELL	LS	
IDO NOT USE THIS FORM FOR PROPO USE "APPLICATION	ISALS TO PHILL ON TO DEEPEN OR PLUG BACK TO	A DIFFERENT RESERVOIR.	
			7, Unit Agreement Name
Well X Well	OTHER-		
Name of Operator			8, Form or Lease Name
Yates Petroleum Corpo	ration		Dove VK State
Address of Operator			9. Well No.
207 South 4th St., Ar	tesia, NM 88210		5
Location of Well			10. Field and Pool, er wildcat
UNIT LETTER	South LIN	NE AND 2310	Lazy J Penn
<b>.</b>			
East LINE, SECTION	3 14S	RANGENMPN	
	15. Elevation (Show whether DF, R	T, GR, etc.)	12. County
	4214.2' GR		Lea
6. Check Ap	propriate Box To Indicate Nature	e of Notice. Report or O	ther Data
NOTICE OF INT		~	T REPORT OF:
		33332432.	······································
PERFORM REMEDIAL WORK	PLUG AND ABANDON REME	EDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	<b>~</b>	MENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	l	NG TEST AND CEMENT JOS	PEUG AND ABANDONMENT
· ·		Production Csg.,	Perforate, Treat
OTHER	rl °	THEN	
7, Describe Proposed or Completed Opera	ations (Clearly state all pertinent details, ar	nd give pertinent dates, includin	ng estimated date of starting any proposed
work) SEE RULE 1103.			•
jts 17# N-80, casing w/1150 sx Class "H" w plug to 2000#, releas .42" holes as follows 9997-10002' (6 holes) (4 holes) w/750 gals	ts 5-1/2" 17# as follows: set 10191'. Guide shoe set 1/.7% CFI, yield 1.18 mixed sed pressure, held okay. WG: 9957, 58, 59, 60, 97, 98; w/750 gals 15% NEFE acid at 15% NEFE acid. Re-acidized by w/5000 gals West-pad A, 20	t 10191'. Float col at 15.6 ppg. PD 7: OC 48 hrs. Perforat , 99, 10000, 01 and and ball sealers. A d all perforations (	llar set 10146'. Cemented: 10 AM 4-7-85. Bumped ted 9957-10002' w/10 02'. Acidized perfs Acidized perfs 9957-60' (via 2-7/8" tubing)
			•
·			
	•		
8. I hereby certify that the information ab	ove is true and complete to the best of my to	mowledge and belief.	
	7		
16HED Grantes	) by Most Produce	ction Supervisor	BATE 4-29-85
ORIGINAL SIGNE	DRY STATE SEAV OIL X	CRO	m that a could be
PPROVED BY	TITLE	S GAS INSPECTO	<b>MAY</b> 6 1985

RECEIVED

MAY 6 1985

O.C.D. HOBBS OFFICE