STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	-		Form C-104 Revised 10-1-78
HEY AND MINLINGS DEPARTMENT	OIL CONSERVA	TION DIVISION	MAA1850 10-1-10
CILLAIDUTION	P. O. DO		
BANTA 78	SANTA FE, NEW	/ MEXICO 87501	
LAND DEFICE	REQUEST FOR	ALLOWABLE	
AND AND			
OPERATOR	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS	
Cherolot			¢
Fred G. Yates, Inc	•		
Address Construction Construction	45- 1010 Doctor 11 NM 99	201	
Reason(s) for filing (Check proper box		0ther (Please explain)	
New Well [X]	Change in Transporter of:		
	Oil Dry Co	• □	
Change in Ownership	Casinghead Gas Conden		
		PLACED IN THE POOL	
If change of ownership give name and address of previous owner		TF YOU DO NOT CONCUS	
PROPERTIES AND	NOTIFY THIS OFFICE.	9/35	
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation P-8074 Kind of Leas	* 50% B-N99
Sunburst/Featherstone S	state 1 Bough D Faul	n Upper Tenn State, Foder	al or Foo State 1/2SW2
Location	-		LG-4177
Unit Letter M :5	55 Feet From The South Lin	e and555 Feet From	The West
	120 8		County
Line of Section 13 T.	mship 13S Range	32Е , ММРМ, Lea	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of CI	i 👗 or Condensate 🗌	Aid:ess (Give address to which appro	oved copy of this form is to be sent)
Amoco Trucks		P. O. Box 1183, Houston	n, TX 77001
Name of Authorized Transporter of Ca	singhead Gas 🛐 or Dry Gas 🛄	Address (Give address to which appro	oved copy of this form is to be sent)
Warren Petroleum (P. O. Box 1150, Midlan	<u>d. TX 79702</u>
If well produces oil or liquids,	Unit Sec. Twp. Rge.		7/4/85
give location of tanks.	<u>M 13 135 32E</u>	Yes	
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Dill. Restv.
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5/13/85	6/29/85	9960 Top Oli/Gas Pay	9874 ¹ Tubing Depth
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	9747'	9760'
4314 K.B.	Bough D		Depth Casing Shoe
9747-53' (Bough D))		9945'
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8" 61#	410'	400
12 1/4"	8 5/8", 32#	<u>4040'</u> 9943'	650
7 7/8"	5 1/2", 17# 2 7/8", 6.5#	9760'	
TEST DATA AND REQUEST F			and must be equal to or exceed top allow-
OIL WELL	able for this de	psh or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	iji, elc.j
6/28/85	7/10/85	Pumping Casing Pressure	Choke Size
Length of Test	Tubing Preseute		
24 hours Actual Prod. During Test	Oll-Bble.	Water-Bbls.	Gas-MCF
312 B.F.	104	208	207
J12 D.1.			
GAS WELL			Low-struct Conductoria
Actual Prod. Test-MCF/D	Length of Test	Bble. Condenegte/MMCF	Gravity of Condensate
	Tubing Presews (Shut-in)	Casing Pressue (Shut-in)	Choze Size
Teeting Method (pitot, back pr.)			
CERTIFICATE OF COMPLIAN	CE	DIL CONSERVA	TION DIVISION
CLATHICATE OF COM ENG			1 6 1985
hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
		BYORIGINAL SIGNED BY MARY SEXTON	
		DISTRICT I BUILDING	
	_		
) p a On-Aip '		This form is to be filed in	compliance with BULE 1104.
John Highun		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation.	
(Signalwe)		tests taken on the well in accordance with HULE it.	
Engineer		All sections of this form must be filled out completely for allow-	
(Tule)		oble on new and recompleted wells. Fitt out only Sections 1, 11, 111, and VI for changes of owner.	
7/15/85	ale)	well name or number, or transpo	iter, or other such thanys of condition- at he filed for each pool in multiply
		II Louisiata Forma C-104 mu	at the strain bot wards boos to provide a

Separate Form consistent wella.

TOPE 1.5 1985

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