STATE OF NEW MEXICO	
OIL CONSERVATION DIVISION DISTRIBUTION SANTA FE SANTA F	Form C-103 Revised 19-1-78
FILE U.S.O.B. LAND OFFICE OPERATOR	So. Indicate Type of Lesse State X Fee S. State Cli & Gas Lease No. W2 SW2 B-399 E3 SW2 LG-4177
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR PROPOSALS TO DAILL ON TO DEEPIN OF FLUE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALE.)	7. Unit Agreement Hame
	8. Farm or Lease Hame
Fred G. Yates, Inc.	Sunburst/Featherstone State
Address of Operator Sunwest Centre, Suite 919, Roswell, NM 88201	9. Well No. 1
. Location of Well	10. Field and Pool, or Wildcat Baum Field
THE West LINE, SECTION 13 TOWNSHIP 135 RANGE 32E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4314 K.B.	12. County Lea
6. Check Appropriate Box To Indicate Nature of Notice, Report or Ot NOTICE OF INTENTION TO: SUBSEQUEN	her Data r REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING
others	

- work) SEE RULE 1103.
- 6/7/85: Ran tracer surveys and temp. logs. PBTD corrected to OH (bond log) 9869'. Major channel down from perfs to 9840'. Minor channel from 9840 to past 9869'.
- 6/8/85: Pulled single & 7 stands of tubing. Set Baker Model R-4 double grip packer at 9214'. Established pumping rate of 1/2 BPM @ 1500 psig then mixed 75 sacks Class "H" Cement with 0.6% D-60. Low pressure squeezed 26 sacks (below threshhold pressure of formation). Held 2750 psig on tubing-casing annulus during the job, no change. WOC 11:35 a.m. 6/8/85. Left tubing-casing annulus & tubing pressure until 2:00 p.m. Blew down tubing & casing pressure and pulled packer, pump seating nipple and tubing out of hole.
- 6/9/85: Picked up 4-3/4" GRM 3-cone rock bit on 6 joints 3-12" OD drill collars and went in hole. Top of cement at 9324'. Drilled cement that became very hard by 9370'; drilled to 9643'.
- 6/10/85: Drilled hard cement to 9667' and softer cement to 9753'. RIH to 9855', took weight, washed to 9874', stopped going up immediately, displaced with fresh water. Pressured casing, squeeze and BOE to 500#, held OK; 1000#, held OK; 1500#, held OK; 2000#, dropped 50 psi in 15 minutes. PBTD - 9874'. Ran CBL from 9753'-9840', showed improved bond, probably sealing off perfs from up and down hole.
- 6/11/85: Perforated with a 4 bottom hole block intended squeeze jet shots 9843-44' and set cement retainer at 9830-32'. Ran in hole with 304 joints tubing. Pressured annular space to Pressured tubing in steps to 3000 psi. Slowly bled to 1600 psi. 500 psi.
- 6/12/85: Displaced casing annulus and tubing with 2% KCL water while spotting 150 gallons of 15% KCL NEFE triple inhibited acid (9747-53'). Ran swab to 4000' - no fluid. Existing perforations took fluid on vacuum. POH with swab. POH with tubing & stinger. Ran in hole with 2-7/8" Baker Model R packer, pump seating nipple, and 299 joints tubing. Set packer @ 9604', top of pump seating nipple @ 9696'. Began swabbing back load water JUN 1 7 1985 6/13/85: REGINARIA BY JERRY SEXTON

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