Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III		
1000 Rio Brazos	Rd., Aztec, NM	87410

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		JEST F	OR AI	LLOWAE	BLE ANI		RIZATION				
I.		TO TRA	NSP	ORT OIL	. AND N	ATURAL					
Operator YATES PETROLEUM CORPORATION				2				API No. 0-025-29184			
Address 105 South 4th St.,	Artesi	a, NM	882	10		,					
Reason(s) for Filing (Check proper box)					XX C	Other (Please	explain)	<u></u>			
New Well		Change in	Transpo	orter of:	CONVE	ERT WELL	TO SWD,	ORDER #S	WD-448		
Recompletion	Oil		Dry G	F 1			NAME - EF				
Change in Operator	Casinghea	d Gas	Conde	nsate	CHANG	ALL MILLION		LUPA SWD		7	
If change of operator give name and address of previous operator	<u></u>		·								
II. DESCRIPTION OF WELL	AND LE	ASE			5/1/	De	961	16			
Lease Name		Well No.		ame, Includi				of Lease		ease No.	
CHALUPA SWD		4	Sa	udners	Permo	Upper P	enn State,	Federall/of Fed	/ LG 2	414 	
Location Unit Letter M	. 33	30	Feet Fi	rom The	South 1	ine and3	30 ·F	et From The _	West	Line	
Section 3	14.	-4-S	Range		33E .	NMPM,		Lea		County	
III. DESIGNATION OF TRAN	SPORTE			D NATU	RAL GA	S		6.11. 6			
Name of Authorized Transporter of Oil		or Conden	sate		Address (C	jive address l	o which approved	copy of this fo	rm is to be se	nt)	
Name of Authorized Transporter of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When ?			?	?		
If this production is commingled with that f IV. COMPLETION DATA	rom any oth	er lease or	pool, giv	ve comming!	ing order nu	ımber:					
Designate Type of Completion -	(%)	Oil Well	Ţ	Gas Well	New We	ii Workove	r Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	ol. Ready to	Prod.		Total Dept	 h		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Ga	is Pay		Tubing Depth					
Perforations								Depth Casing Shoe			
	7	TIRING	CASII	NG AND	CEMEN	TING REC	ORD	<u> </u>			
HOLE SIZE		SING & TL			CBINDIN	DEPTH S		SACKS CEMENT			
HOLE SIZE	OA.	3114C C 1C	, Direct	// 	DEFIN SET						
			•								
	M B AS :	7 7 ATT									
V. TEST DATA AND REQUES OIL WELL (Test must be after re				and muse	he equal to	or exceed ton	allowable for this	depth or he fo	or full 24 hour	·s.)	
Date First New Oil Run To Tank	Date of Te		oj ioda e	n una musi			, pump, gas lift, e		7 721 27 7102	3./	
Date Find New Oil Rull 10 Falls	Date of Te	•				(, , , , ,	,,,.	•			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL	L							1			
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	k pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION OCT 0 9 '92 Date Approved								

- Production Supvr. Title

Signature Juanita Goodlett Printed Name 10-7-92

748-1471 Date

Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

A. talla .. ma .. . 1