

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-29184

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG 2414

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: SWD-APPROVED BY
OIL WELL ☐ GAS WELL ☐ OTHER NMOCD Order SWD 448

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line

Section 13 Township 14S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4180.9' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Deepen Well, test, convert to SWD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Original TD 10209'. Deepen well to 10472' and convert to SWD as follows: RUPU. TOH w/production string. TIH w/packer and workstring to 9800'. Hook up produced water line. Leave water going down tubing at 2500 bbs/day rate. Overnight flowed 1200 bbls produced water down tubing to load. Pumped 4500g. 40# gel w/1 ppg oyster shells 4 BPM @ 1800psi. Pressured up to 3800 psi. Bled off to 1500 psi in 10 mins. Open packer bypass. Well still taking fluid. Pull packer and TOH w/3-1/8" gamma gun to 10020'. No fill. Set cement retainer at 9830'. Pumped 250 sx C1 "H" cement. Squeezed perforations 9888-96, 9900-03', 9909-12', 9929-35', 9949-57' and 10002-010'. Squeezed to 2000psi. Stung out of retainer and reversed. TOH. WOC. Drilled retainer @ 9830'. Dilled cement to 10020'. Tested squeeze to 1000psi, held 15 mins, OK. Wash down to 10045'. Drilled thru collar, shoe joint and shoe at 10175'. Start drilling 4-3/4" hole @7:00 AM 9-17-92. TD well @ 10472' 9-24-92. TIH w/tubing open-ended to 10470'. Displace mud with 9# brine water. TOH. RD equipment. TIH w/5 1/2" Uni V packer, set at 10100'. Load annulus w/14 bbls. Pressure to 1000psi. Acidized open hole 10186-10472' w/10000g. 20% NEFE + 6000# rock salt. Perforated 9888-10066' w/ 111 .41" holes. Acidized perfs 9888-10666' w/20000g. 20% NEFE gel acid. (cont'd page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 10-7-92

TYPE OR PRINT NAME Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 08 1992