Submit 3 Copies to Appropriate	State of New Me Energy, Minerals and Natural Re	Form C-103 Revised 1-1-89	
District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe. New Mexico, 87504-2088		30-025- 29/84 5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. LG 2414
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
I. Type of Well: OIL	OTHER		Chalupa AAD State
2. Name of Operator YATES PETROLEUM CORPOR	RATION		8. Well No.
3. Address of Operator 105 South 4th St., Art 4. Well Location	tesia, NM 88210		9. Pool name or Wildcat Saunders Permo Upper Penn
	O Feet From The South	Line and330	Feet From TheWest Line
Section 13	10. Elevation (Show whether I 4180.9' GR	-	NMPM Lea County
11. Check NOTICE OF IN	Appropriate Box to Indicate N		
		505	SSEQUENT REPORT OF:
ERFORM REMEDIAL WORK EMPORARILY ABANDON	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
ULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING	
THER: Perforate addition	nal and treat X	CASING TEST AND CI	EMENT JOB L.
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed			
Well presently product and treat as follows: RU, pull rods and pur Acidize perfs 9888-9 for pump test. After is not present, propow/26 shots and 9622-9744'. Set packer ± 9605' and test, set p	cing from perforations 9: mp. NU BOP, unset ancho 9912' w/3000 gals 15% NE c production stabilizes, ose to pull rods and pum 9744' w/19 shots. Set R 9605'. Acidize perfs 9	927-35' and 99 or. POH. Performance FE acid. Swab will evaluate op. NU BOP and parts 9800', tes 622-44' w/3500	49-57'. Propose to add perforations orate 9888-96' and 9902-12' (2 SPF back and test. Return to production for sub pump. If sufficient fluid pull tubing. Perforate 9468-9586' st. Spot acid across perfs 9622-gals 15% NEFE acid. Move RBP to 68' w/3500 gals 15% NEFE acid. rods and return well to production
I hereby certify that the information above is tru	se-and complete to the best of my knowledge and b	belia.	

_ mme Production Supervisor Juanita Goodlett TYPE OR PRINT NAME TELEPHONE NO. 505/748-1471 VAIGHNAL SIGNED BY JERRY SEXTON APR 1 U '92 MOTRICT | SUPERVISOR APPROVED BY-- DATE CONDITIONS OF APPROVAL, IF ANY: