Separate Form C-104 must be filled for each pool in multiply

BIATE OF DEW MEXICO NT.

NGY AM MIMITIALS D	rry	1111	MI.
E116 1 M 1M 1/1 1/1/M			
SANTA FE		_	1
FIL 4		_	l
U 1.0.1.			
LAND OFFICE		_	
TRANSPORTED OIL			
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CPENATON			ı

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AHD ARITHMAN ON AND MATERAL CAN

DEF HAT ON	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS			
PROBATION DEFICE					
Yates Petroleu	m Corporation	•			
207 South 4th	St., Artesia, NM 88210				
Reason(s) for liling (Check proper box)		Other (Please exploin)	·		
No- Well [A	Change in Transporter of: Oth Dry Ga	<u>. </u>	1		
Recompletion	· ;	Condensate			
Change in Ownership	Casindra oct				
Change of ownership give name nd address of previous owner					
ESCRIPTION OF WELL AND I	EASE Sell No. Pool Name, Including Fo	ormation Kind of Lea			
Chalupa AAD State	4 Saunders Permo	Upper Penn Stole, Federal or Fee State LG 2414			
Location					
Unit Letter M : 330	O Feel From The South Lin	te and 330 Feet From			
Line of Section 13 Tow	mahip 14S Range	33Е , ммрм,	Lea County		
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	IS	roved copy of this form is to be sent)		
None of Authorized Transporter of Cil	or Condensate	A20.022 (City and a second	•		
Texas New Mexico Pipeli	ne Co.	PO Box 2528, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent)			
Warren Petroleum Co.		PO Box 1589, Tulsa, OK 74101			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When			
give location of tanks.	E 13 14s: 33e	Yes	5-22-86		
f this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Hesty, Diff. Bests		
Designate Type of Completio	on - (X)	X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth 102091	9980'		
3-26-85	5-22-86	Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) 4180.9° GR	Permo Penn	9929'	9801'		
Perforations	<u></u>		Depth Casing Shoe		
9929- 57'			10175'		
		D CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	465'	450		
17-1/2" 12-1/4"	8-5/8"	4225	1000		
7-7/8"	5-1/2"	10175	1075		
, ,,,,	2-7/8"	9801'			
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be o	after recovery of total volume of load o epth or be for full 24 hours)	oil and must be equal to or exceed top allow		
OIL WELL, Date First New Oil Run To Tanks	Date of Test	Producing kiethod (Flow, purip. gas	lift, etc.)		
5-1-86	5-22-86	Pumping			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 hrs	40	40	Open Gos-MCF		
Actual Pred. During Test	Oil-Bble.	Water - Bbls.	85		
147	82	. 65	. 1 69		
GAS WELL					
Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Teeting Method (pitot, back pr.)	Tubing Presews (Shut-in)	Coming Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANC	LCE	OIL CONSERV	ATION DIVISION		
	•	APPROVED MAY 2	6 1986		
hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given over is true and complete to the best of my knowledge and belief.		DY ORIGINAL SIGNED	DY ORIGINAL SIGNED BY JERRY SEXTON		
iboke to tine and combicie in the	and the my time introduced and a reserve	DISTRICT I	SUPERVISOR		
\cdot \uparrow	· ·	TITLE	The second the second s		
		Il an an a second for all	'ante form se so de filed la compliance with nut. " 1979.		
(Signature)		If an interest to the according	If this is a request for allowable for a newly drilled or deepense, well, this form must be accompanied by a tabulation of the deviation		
•	Supervisor	Il tanta taken on the well in ac-	cordance with RULE 111. must be filled out completely for allow		
Production	ouper v root	li alde on new and recompleted	7/8117.		
5-23-86		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition			
(Pa	nte)	well name or number, or transp	met be filed for each pool in multiply		