

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 2414	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Yates Petroleum Corporation		Chalupa AAD State	
3. Address of Operator		207 South 4th St., Artesia, NM 88210		9. Well No.	
4. Location of Well		UNIT LETTER <u>M</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>13</u> TWP. <u>14S</u> RGE. <u>33E</u> NMPM		10. Field and Pool, or Wildcat	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
3-26-85		4-17-85		5-22-86	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		12. County	
4180.9' GR				Lea	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
10209'		9980'			
23. Intervals Drilled By		Rotary Tools		Cable Tools	
X					
24. Producing Interval(s), of this completion - Top, Bottom, Name		9929-57' Permo Penn		25. Was Directional Survey Made	
25. Type Electric and Other Logs Run		CNL/FDC; DLL		No	
26. Type Electric and Other Logs Run		CNL/FDC; DLL		27. Was Well Cored	
				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	465'	17-1/2"	450 SX	
8-5/8"	32#	4225'	12-1/4"	1000 SX	
5-1/2"	17#	10175'	7-7/8"	1075 SX	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	9801'	-			
31. Perforation Record (Interval, size and number)					
9929-35' w/7 .42" holes (1 SPF)					
9949-57' w/7 .42" holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
9929-57'			w/3000 gals 15% NEFE acid + 13 ball sealers.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
5-1-86		Pumping			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
5-22-86	24	Open		82	85
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
40	40		82	85	65
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					Ed Perry
35. List of Attachments					
Deviation Survey, Logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Yvonne Doodlett</u>		TITLE <u>Production Supervisor</u>		DATE <u>5-23-86</u>	

RECEIVED
MAY 26 1986
C. C. C.
HOBBS OFFICE