

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 2414

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Chalupa AAD State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 4
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or WHdcat Penn Saunders Permo Upper
15. Elevation (Show whether DF, RT, GR, etc.) 4180.9' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Set cement retainer, perforate, treat</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

4-8-86. RUPU. POOH with rods, tubing and pump.
4-9-86. WIH and set cement retainer at 9980'. Cemented w/100 sx Class "H" w/.7%
Howco-9. Squeezed perms at 10002-24' to 1000# pressure w/85 sx in formation. Circu-
lated 15 sacks to pit.
4-10-86. WIH and perforated 9929-35' w/7 .42" holes (1 SPF) and 9949-57' w/7 .42"
holes as follows: 9949, 50, 51, 52, 53, 56 and 57'. Acidized perms 9929-57' w/3000
gals 15% NEFE acid and 13 ball sealers.
4-12-86. Ran 308 jts 2-7/8" tubing, rods and pump. Testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 4-18-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE _____

DATE APR 24 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 28 1986
U.S. G.P.O.
FBI/DOJ