RGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION For C-103 DISTRUTUTION P. O. BOX 2088 Revised 19-1-76 SANTA FE DISTRUTUTION P. O. BOX 2088 Secure 2010 V.3.0.3. DISTRUTUTION P. O. BOX 2088 Secure 2010 U.3.0.3. DISTRUTUTION P. O. BOX 2088 Secure 2010 SubDRY NOTICES AND REPORTS ON WELLS Secure 2010 Secure 2010 Ibo NOT UNE THIS FORM CONTROLOG FOR SECURE 2010 FOR SUCH FROMOVIALS. 7. Unit Agreement Name Ibo NOT UNE THIS FORM CORPORATION OTHER- 8. Form or Lease Hare Well OTHER- State 9. Weil No. Vates Petroleum Corporation 9. Weil No. 4 207 South 4th St., A	STATE OF NEW MEXICO		-
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**** ***** ************************************	IDO NOT USE THIS FORM FOR PROPOSALS TO PHILL (ND REPORTS ON WELLS ON TO DELPEN ON PLUG DACH TO A DIFFERENT RESERVOIN. (FORM C-101) FOR SUCH PROPOSALS.)	
Chalupa AAD State Chalupa AAD			
207 South 4th St., Artesia, NM 88210 4 atten of Well 330 ref result South 10. Field and Pool, cf. stated Southers Permo Upper P. atten of Well 330 ref result 330 ref result Southers Permo Upper P. atten of Well 13 remember 145 state 332 state attent of Mell 15. Elevation (Show whether DF, RT, CR, etc.) 12. County 12. County Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: states cause attent cause reve And Academic Counter contained on a counter contained on an anter cause attent counter contained on anter cause attent counter contained on anter cause attent cause reve And Counter contained on anter cause attent counter contained on anter cause attent counter contained on a strest cause attent counter contained on Completed Operations (Chewly stote all perimeted details, and give perimeted dates, including estimated date of statist any propoter why ist and a 10205' w/50 sx Cl "Hi", 1/44/sx Celloseal and 104/sx Hisealt PD 3:45 AM 4-19-85. Tagged coment at 10045'. Drilled 121' coment. Ran 248 jts 51/2" casing as follows: 51 jts 174 N=80; 146 jts. 174 J-55; and 51 jts 174 N=80; casing as follows: 10170; At 218 N=80; 146 jts. Cellar set follows: 0002 24 Vol 55 x Cl "Hi" w/.7% CF-1. Compressive	Yates Petroleum Corporation		Chalupa AAD State
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4180.9' GR Lea Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: NUMELIA COLSPAN="2">SUBSEQUENT REPORT OF: Subsequent Report of Other Data SUBSEQUENT REPORT OF: Subsequent report for the subsect of material data of subsequent report Subsequent report for the subsect of material data of subsequent report Subsequent report for the subsect of material data of subsequent report Subsequent report for the subsect of material data of subsequent report Subsequent report for the subsect for the subsect of the subsequent report of the subsect of the subsec	West LINE, SECTION 13	TOWNSHIP 14S RANGE 33E	
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orners Production Casing, Perforate, Treat. X are:	NOTICE OF INTENTION TO	D: SUBSE	EQUENT REPORT OF:
10209'. Set 50 sx cement plug at 10205' w/50 sx C1 "H", 1/4#/sx Celloseal and 10#/sx Hiseal. PD 3:45 AM 4-19-85. Tagged cement at 10045'. Drilled 121' cement. Ran 248 jts 5-1/2" casing as follows: 51 jts 17# N-80; 146 jts 17# J-55; and 51 jts 17# N-80, casing set 10175'. 1-Regular guide shoe set 10175'. Float collar set 10135'. Cemented w/1075 sx C1 "H" w/.7% CF-1. Compressive strength of cement - 850 psi in 12 hrs. PD 2:45 PM 4-20-85. Bumped plug to 1750#, released pressure, held okay. WOC. WOCU 24 days. WIH and perforated 10057-66' w/7.42" holes as follows: 10057, 58, 59, 63, 64, 65 and 66'. Acidized perfs 10057-66' w/1000 gals 15% NEFE acid + ball sealers. Set cement retainer at 10045'. Tested tubing to 4000 psi, OK. Pumped 100 sx C1 "H" w/.6% CF-9. Squeezed perfs 10057-66' w/60 sx cement to 4000 psi. Reversed out excess cement. WIH and perforated 10002-24' w/11 .42" holes as follows: 10002, 03, 06, 07, 08, 09, 10, 20, 22, 23 and 24'. Acidized perfs 10002-24' w/2500 gals 15% NEFE acid + ball sealers. Swabbed well down Set pumping equipment 5-31-85. Show of oil 7-12-85. entry Production Supervisor wire 7-29-85 OKIGINAL SIGNED EX JERKY SEXTON			
10209'. Set 50 sx cement plug at 10205' w/50 sx C1 "H", 1/4#/sx Celloseal and 10#/sx Hiseal. PD 3:45 AM 4-19-85. Tagged cement at 10045'. Drilled 121' cement. Ran 248 jts 5-1/2" casing as follows: 51 jts 17# N-80; 146 jts 17# J-55; and 51 jts 17# N-80, casing set 10175'. 1-Regular guide shoe set 10175'. Float collar set 10135'. Cemented w/1075 sx C1 "H" w/.7% CF-1. Compressive strength of cement - 850 psi in 12 hrs. PD 2:45 PM 4-20-85. Bumped plug to 1750#, released pressure, held okay. WOC. WOCU 24 days. WIH and perforated 10057-66' w/7 .42" holes as follows: 10057, 58, 59, 63, 64, 65 and 66'. Acidized perfs 10057-66' w/1000 gals 15% NEFE acid + ball sealers. Set cement retainer at 10045'. Tested tubing to 4000 psi, OK. Pumped 100 sx C1 "H" w/.6% CF-9. Squeezed perfs 10057-66' w/11 .42" holes as follows: 10002, 03, 06, 07, 08, 09, 10, 20, 22, 23 and 24'. Acidized perfs 10002-24' w/2500 gals 15% NEFE acid + ball sealers. Swabbed well down Set pumping equipment 5-31-85. Show of oil 7-12-85. with the information above is true and complete to the best of my unswidedge and belief. <i>Production Supervisor</i> 7-29-85 <i>OKIGINAL SIGNED BY JERRY SEXTON</i>		r state all pertinent details, and give pertinent dates,	including estimated date of starting any proposed
OKIGINAL SIGNED BY JERRY SEXTON	Hiseal. PD 3:45 AM 4-19-85. jts 5-1/2" casing as follows: casing set 10175'. 1-Regular w/1075 sx C1 "H" w/.7% CF-1. C 2:45 PM 4-20-85. Bumped plug days. WIH and perforated 1005 65 and 66'. Acidized perfs 100 Set cement retainer at 10045'. w/.6% CF-9. Squeezed perfs 10 cement. WIH and perforated 10 09, 10, 20, 22, 23 and 24'. A	Tagged cement at 10045'. Drilled 51 jts 17# N-80; 146 jts 17# J- guide shoe set 10175'. Float co compressive strength of cement - 4 to 1750#, released pressure, held 7-66' w/7 .42" holes as follows: 057-66' w/1000 gals 15% NEFE acid Tested tubing to 4000 psi, OK. 057-66' w/60 sx cement to 4000 psi 002-24' w/11 .42" holes as follow cidized perfs 10002-24' w/2500 ga	d 121' cement. Ran 248 55; and 51 jts 17# N-80, 11ar set 10135'. Cemented 850 psi in 12 hrs. PD d okay. WOC. WOCU 24 10057, 58, 59, 63, 64, + ball sealers. Pumped 100 sx C1 "H" si. Reversed out excess ws: 10002, 03, 06, 07, 08, als 15% NEFE acid + ball
ORIGINAL SIGNED BY JERRY SEXTON			
ORIGINAL SIGNED BY JERRY SEXTON	greby certify that the information above is true and	•	
DISTRICT I SUPERVISOR TITLE BATE AUG - 1 1985			sor 7-29-85
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