

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 2414

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROMTHE West LINE, SECTION 13 TOWNSHIP 14S RANGE 33E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Chalupa AAD State

9. Well No.

4

10. Field and Pool, or wildcat

Saunders Permo Upper Penn

11. Elevation (Show whether DF, RT, GR, etc.)

4180.9' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐WILL OR ALTER CASING ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOBS ☐OTHER Production Casing, Perforate, Treat ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CD 10209'. Set 50 sx cement plug at 10205' w/50 sx C1 "H", 1/4#/sx Celloseal and 10#/sx Hiseal. PD 3:45 AM 4-19-85. Tagged cement at 10045'. Drilled 121' cement. Ran 248 jts 5-1/2" casing as follows: 51 jts 17# N-80; 146 jts 17# J-55; and 51 jts 17# N-80, casing set 10175'. 1-Regular guide shoe set 10175'. Float collar set 10135'. Cemented w/1075 sx C1 "H" w/.7% CF-1. Compressive strength of cement - 850 psi in 12 hrs. PD 2:45 PM 4-20-85. Bumped plug to 1750#, released pressure, held okay. WOC. WOCU 24 days. WIH and perforated 10057-66' w/7 .42" holes as follows: 10057, 58, 59, 63, 64, 65 and 66'. Acidized perms 10057-66' w/1000 gals 15% NEFE acid + ball sealers. Set cement retainer at 10045'. Tested tubing to 4000 psi, OK. Pumped 100 sx C1 "H" w/.6% CF-9. Squeezed perms 10057-66' w/60 sx cement to 4000 psi. Reversed out excess cement. WIH and perforated 10002-24' w/11 .42" holes as follows: 10002, 03, 06, 07, 08, 09, 10, 20, 22, 23 and 24'. Acidized perms 10002-24' w/2500 gals 15% NEFE acid + ball sealers. Swabbed well down.. Set pumping equipment 5-31-85. Show of oil 7-12-85.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production SupervisorDATE 7-29-85ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

PROVED BY _____ TITLE _____

DATE AUG - 1 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 31 1985

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION