

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 2414

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Chalupa AAD State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 4
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM West 13 TOWNSHIP 14S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Saunders Permo Upper Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4180.9' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Intermediate Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 99 joints 8-5/8" 32# J-55 casing set 4225'. 1-guide shoe 4225'. Regular float collar set 4177'. Cemented w/1000 sacks Pacesetter Lite, 1/4#/sx Celloseal, 5#/sack Hiseal + 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 1:00 PM 4-2-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 10 sacks. WOC. Drilled out 8:00 PM 4-3-85. WOC 19 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Production Supervisor</u>	DATE <u>4-5-85</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>APR - 8 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR -8 1985

O.C.D.
HOLDS OFFICE