

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Firm or Lease Name	
AMOCO	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
UNDES. NO. KING DEVONIAN	
12. County	
Lea	

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
Freemark Corporation	
3. Address of Operator	
P. O. Box 7509, Midland, Texas 79708	
4. Location of Well	
UNIT LETTER N	330 FEET FROM THE South
LINE AND	2310
THE WEST	34
LINE, SECTION	12-S
TOWNSHIP	37-E
RANGE	
NMPM.	

15. Elevation (Show whether DF, RT, GR, etc.)
3889.9' Ground Level

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 24, 1985- Reached Total Depth of 12,285 feet.

Verbal permission granted to plug and abandon well by Mr. Jerry Sexton per call at 3:40 PM.

April 23, 1985- Ran 110 jts. of 8-5/8" casing and cemented with 1425 sacks Lite Cement W/3% salt, 1# Hyseale, plus 300 sacks Class C w/2% Calcium Chloride; cement circulated 130 sacks.

May 27, 1985- Filled Casing with 9# mud. Set 35 sack cement - Class C- or 100 feet plug at the following depths: 12,043, 11,690, 11,450, 10,400, 9575, 7948. Set 35 sack - Class C - or 100 feet plug at 5917, 4575, 2268 feet.

May 28, 1985 - Plugged surface at 11:00 A.M. on May 27, 1985 with 15 sacks Class C Cement. Cut off casing welded on cover. The 110 jts. - 4500.00 feet of 8-5/8" Csg. was left in the hole. The surface casing - 10 jts. of 13-3/8"- 403' was left in hole.

A marker was installed- 4" pipe extending 4 feet above ground with description of well as to location. Cellar filled and location cleaned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark A. Jones

TITLE President

DATE 6/2/85

APPROVED BY Jack Griffin

TITLE OIL & GAS INSPECTOR

DATE APR 7 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 10 1985

G.C.D.
HOBBS OFFICE