

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER- DRILLING		7. Unit Agreement Name
2. Name of Operator FREEMARK COPORATION		8. Farm or Lease Name AMOCO
3. Address of Operator P. O. BOX 7509, MIDLAND, TEXAS 79708		9. Well No. 1
4. Location of Well UNIT LETTER N 330 FEET FROM THE SOUTH LINE AND 2310 FEET FROM THE WEST LINE, SECTION 34 TOWNSHIP 12-S RANGE 37-E N.M.P.M.		10. Field and Pool, or Wildcat UNDES. NO. KING DEVONIAN
15. Elevation (Show whether DF, RT, GR, etc.) 3889.9' GR		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-13-85 MIRU, complete reserve pit, lay wtr line, fill wtr tanks. Contractor: Sharp Rig 63

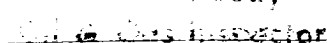
4-14-85 Spud 9:00pm 4-14-85.

4-15-85 PD 404' made 347' in 24 hrs. Present Operation: Tripping out to run surface casing.

4-16-85 PD 404' Present Operation: Picking up bottom hole assembly. Breakdown: 1/2 hr circulate, 3/4 hr trip, 4 1/4 hr running casing & cementing, 4 hr WOC, 10 3/4 hr nipple up BOP, 3 3/4 hr cut off & weld on well head. Surface Casing: Ran 10 jts 13 3/8" 68# K55, set @ 403'. Cemented w/ 400 sx Class C with 2% CaCL₂ 1/4# Celloflakes. Circulate out 135 sx cement to reserve pit. Plug down @ 10:30am 4-15-85.

4-17-85 PD 2277' made 1873' in 24 hrs, Red-Beds & Anhydrite, Present Operation: Trip out for new bit. RPM 100, Pump Pressure 1700, Pump Stroke 115, WOB 70,000, Vis 32, Ph 9.5, Mud wt. 9.4, Dev. Survey 3/4° @ 904', 3/4° @ 1405', 1 1/2° @ 1905'. Remarks: 15' of cement on top of plug, 41' of cement under plug, all good cement. Tested casing to 500# for 15 min., OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE President	DATE 4-17-85
Mark A. Jones		
APPROVED BY 	TITLE	DATE APR 19 1985