

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
Gary Bennett

Address
Box 16844, Lubbock, Texas 79490

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

Other (Please explain)

If change of ownership give name and address of previous owner Cavalcade Asset Corp., Box 16187, Lubbock, TX 79490

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Goldengate</u>	Well No. <u>1Y</u>	Pool Name, Including Formation <u>Gladiola Wolfcamp</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location				
Unit Letter <u>E</u> : <u>2030</u> Feet From The <u>North</u> Line and <u>635</u> Feet From The <u>West</u>				
Line of Section <u>18</u> Township <u>12S</u> Range <u>38E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Phillips Petroleum Company-Trucks</u>	Address (Give address to which approved copy of this form is to be sent) <u>Price Tower Annex, Bartlesville, OK</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Warren Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>POB 1589, Tulsa, OK 74102</u>
If well produces oil or liquids, give location of tanks.	Unit : <u>D</u> Sec. : <u>18</u> Twp. : <u>12S</u> Rge. : <u>38E</u>
Is gas actually connected?	When
<u>Yes</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



Consultant

(Title)

5/12/87

(Date)

OIL CONSERVATION DIVISION

MAY 15 1987

APPROVED _____, 19

BY Paul Kautz
Geologist

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4/27/85	Date Compl. Ready to Prod. 6/18/85		Total Depth 9800'		P.B.T.D. 9600'				
Elevations (DF, RKB, RT, GR, etc.) 3872' gl	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 9500'		Tubing Depth 9548'				
Perforations 9500-11, 9550'-82						Depth Casing Shoe 9800'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2"	13 3/8" x 62#		362'		350 SXS.				
11"	8 5/8" x 32 & 24#		4445'		1250 SXS + 300 SXS				
7 7/8"	5 1/2 x 17#		9792'		400 SXS class c				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/18/85	Date of Test 6/18/85	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hrs	Tubing Pressure 60#	Casing Pressure 30#	Choke Size N/A
Actual Prod. During Test 288 BOPD	Oil - Bbls. 288	Water - Bbls. 0	Gas - MCF 250 mcf

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

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