

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED							
SANTA FE						5a. Indicate Type of Lease State ☒ Fee ☐	
FILE						5. State Oil & Gas Lease No. LG-3487	
U.S.G.S.						XXXXXXXXXXXXXXXXXXXXXXXXXXXX	
LAND OFFICE						XXXXXXXXXXXXXXXXXXXXXXXXXXXX	
OPERATOR							
1a. TYPE OF WELL		OIL ☐ GAS ☐		WELL ☐ WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW ☐ WORK ☐		WELL ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Read & Stevens, Inc.				9. Well No.	
3. Address of Operator		P.O. Box 1518, Roswell, NM 88201				10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER D LOCATED 554 FEET FROM THE North LINE AND 554 FEET FROM THE LINE OF SEC. 24 TWP. 13S. RGE. 32E NMPM				11. Unit Baum Upper Penn	
15. Spud Date		10-16-85		16. Date TD Reached		11-9-85	
17. Comp Date (Ready to Prod)		1-6-86		18. Elev (DF, RKB, RT, GR, GL, etc)		4307' GL	
19. Elev Casinghead				20. TD		9840'	
21. PBTD		9704'		22. If Multiple Compl, How Many?		-	
23. Intervals Drilled By		Rotary Tools		Cable Tools		0'-9840'	
24. Producing Interval(s) of this completion- Top, Bottom, Name		9760'-9772', Pennsylvanian		25. Was Directional Survey Made?		No	
26. Type Electric and Other Logs Run		CNL, FDC, Caliper, MLL, DLL, Gamma Ray		27. Was Well Cored?		No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	61#	400'	17 1/2"	450 sx Class "C"	Circ 50sx		
8 5/8"	24#, 28#, 32#	4003'	12 1/4" & 11"	1275sx HLC & 200sx Class "C"	Circ 100sx		
5 1/2"	17#	9856.16'	7 7/8"	525sx HLC & 525sx Class "C"	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9701'	SN @ 9665'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9760'-9772'; 2 shots per foot				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				9760'-9772'			
				Acidz Bought "D" w/1000gal MOD 202 acid w/ 40 ball sealers.			
				Acidz w/8000gal 20% SGA acid.			
33. PRODUCTION							
Date First Production		Prod Method (Flwg, gas lift, pumping - size & type pump)			Well Status (Prod or SI)		
11-30-85		Pumping - 2"x1 1/4"x16"x21'			Prod.		
Date of Test	Hours Tested	Choke Size	Prod For	Oil-Bbl.	Gas-MCF	Water-Bbl.	Gas-Oil Ratio
1-5-86	24	-	Test Period	53	85	59	1600
Flow Tbg Pressure	Csg Pressure	Calculated 24	Oil-Bbl.	Gas-MCF	Water-Bbl.	Oil Gravity-API (Corrected)	
-	-	Hour Rate	53	85	59	44.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Used for fuel, WOPL						Daryl Lowder	
35. List of Attachments							
Logs, Deviation Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>B. A. Stubbles</i>		TITLE Drilling & Production Manager				DATE 1-6-86	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions. Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6826'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7546'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8915'	T. Penrose	T. Chinle	T.
T. Penn.	T. Premier	T. Permian	T.
T. Cisco(BoughC) 9647'	T.	T. Penn "A"	T.

OIL OR GAS SAND OR ZONES

No.1, from.....9760'.....to.....9774'..... No.4, from.....to.....
 No.2, from.....to..... No.5, from.....to.....
 No.3, from.....to..... No.6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.1, from.....to.....feet.....
 No.2, from.....to.....feet.....
 No.3, from.....to.....feet.....
 No.4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4000'	4710'	710'	Dolomite	6880'	7380'	500'	Dolomite
4710'	5270'	560'	Limestone	7380'	8100'	720'	Dolomite, Anhydrite, Shale
5270'	6820'	1550'	Dolomite	8100'	8910'	810'	Mostly Dolomite, Trace Anhydrite
6820'	6880'	60'	Arenaceous Dolomite	8910'	9840'	930'	Limestone, Trace Shale

RECEIVED

JAN 8 - 1986

O.C.D.
HOBBS OFFICE