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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator: Read & Stevens, Inc.	
Address: P.O. Box 1518, Roswell, NM 88201	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Allowable of 1550 for January 1986 for 50 BOPD Perfs 9760'-9772', Pennsylvanian
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter Of:	
Oil <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	
Dry Gas <input type="checkbox"/>	
Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
NORTH BAUM	4	Undesignated Baum Upper Penn	State	LG-3487
Location				
Unit Letter D	554	Feet From The North	Line and 554	Feet From The West
Line Of Section 24	Township 13S	Range 32E	NMPM,	Lea County

II. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Koch Service	P.O. Box 2256, Wichita, Kansas 67201	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Company	Tulsa, Oklahoma 74102	
If well produces oil or liquids, give location of tanks	Unit D	Sec. 24
	Twp. 13S	Rge. 32E
	Is gas actually connected? No - WOPLC	
	When 60 days	

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion-(X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff. Res'v <input type="checkbox"/>
Date Spudded 10-16-85	Date Compl. Ready to Prod 1-6-86		Total Depth 9840'		P.R.T.N. 9704'			
Elevations (DF, RKB, RT, GR, etc) 4307' GL	Name of Prod. Formation Pennsylvanian		Top Oil/Gas Pay 9760'		Tubing Depth 9701'			
Perforations 9760'-9772'					Depth Casing Shoe 9840'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	400'	450sx Class "C"
12 1/4" & 11"	8 5/8"	4003'	1275sx HLC & 200sx Class "C"
7 7/8"	5 1/2"	9856, 16'	525sx HLC & 525sx Class "C"
2 7/8"	-	9701'	-

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 11-30-85	Date of Test 1-5-86	Producing Method (Flow, pump, gas lift, etc.) Pumping - 2"x1 1/4"x16"x21'	
Length of Test 24hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test	Oil-Bbls. 53	Water-Bbls. 59	Gas-MCF 85

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. J. Hobbs
(Signature)
Drilling & Production Manager
(Title)

January 24, 1986
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JAN 28 1986**, 19
BY **Eddie W. Seay**
TITLE **Cit. & Gas Inspector**

This form is to be filed in compliance with Rule 1104.
If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in