

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
POST OFFICE BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-3487	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS)

1. OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator Read & Stevens, Inc.		
3. Address of Operator P.O. Box 1518, Roswell, NM 88201		
4. Location of Well UNIT LETTER <u>D</u> , <u>554</u> FEET FROM THE <u>North</u> LINE AND <u>554</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>13S</u> RANGE <u>32E</u> NMPM		
5. Elevation (Show whether DF, RT, GR, etc.) 4307' GL		

7. Unit Agreement Name -
8. Farm or Lease Name North Baum
9. Well No. 4
10. Field and Pool, or Wildcat Und. Baum Upper Penn
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input checked="" type="checkbox"/>	Swab, pull & run tubing & pump, start pumping	<input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-20-85 Swbd 72 BBLS, total recovered 127 BBLS, 45 BBLS over load, 5% oil cut with show of gas, tubing or packer leaking, annulus on vacuum.

11-21-85 Pulled tubing & packer, test tubing in the hole @ 6500psi, ran bull plug, mud anchor, perf sub, SN, tubing anchor, tubing, set @ 9701.77', pulled 12pts on tubing anchor, made 1 swab run, FL @ 3200', recovered 3000' fluid, 60% oil with good gas.

11-22-85 Ran 2"x1 1/4"x16'x21' RWBC pump, ran rods, set unit, started pumping @ 6:00pm 11-21-85, 5 1/2 SPM, 100" stroke.

11-23-85 Recovered 78 BLW with good show of gas, pumping 12hrs, change sheave, sped up to 8 1/2 SPM.

11-24-85 121 BLW, good show of gas.

11-25-85 28 BLW, engine down.

11-26-85 115 BFW, good gas, rainbow of oil, FL @ 3619'-1st shot, @ 2232'-2nd shot, @ 1953'-3rd shot. Water analysis: Res .11 @ 75°F, SG 1.050, Ph 6, CA 4000, mg 2400, CL 45,000, SO₄ nil, HCO₃ 420, Fe nil.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Stebbins TITLE Drilling and Production Manager DATE 11-26-85

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE DEC - 21 1985

CONDITIONS OF APPROVAL, IF ANY: