

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-102  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-29247		2 Pool Code 96786		3 Pool Name Tatum Upper Penn	
4 Property Code 23502		5 Property Name Morris			6 Well Number 1
7 OGRID No. 34703		8 Operator Name Saba Energy of Texas, Incorporated			9 Elevation 4001' GR

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	13S	36E		660	North	660	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	13S	36E		683	North	413 369	West	Lea

12 Dedicated Acres 80	13 Joint or Infill N	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p> <p>660' SURFACE LOCATION</p> <p>413' BOTTOM HOLE LOCATION</p> <p>369</p> <p>KICKED OFF @ 9,488'</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Steve Baldwin</i></p> <p>Signature</p> <p>Steve Baldwin</p> <p>Printed Name</p> <p>Sr. Operations Engineer</p> <p>Title</p> <p>Nov. 24, 1998</p> <p>Date</p>		
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>		
	<p>Certificate Number</p>		

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.	30-025-29247
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DEEP RESVR <input type="checkbox"/> OTHER		MORRIS
2. Name of Operator Saba Energy of Texas, Inc.		8. Well No. 12
3. Address of Operator 1603 S.E. 19th Street, Suite 202, Edmond, OK 73013		9. Pool name or Wildcat Return Upper Penn Wildcat Cisco Dolomite
4. Well Location Unit Letter <u>D</u> <u>660</u> Feet From The <u>North</u> Line and <u>660</u> <u>369</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>13S</u> Range <u>36E</u> NMPM <u>Tea</u> County		
10. Date Spudded 7/17/98	11. Date T.D. Reached 8/6/98	12. Date Compl. (Ready to Prod.) 9/25/98
13. Elevations (DF & RKB, RT, GR, etc.) 4001' GR		14. Elev. Casinghead 4021'
15. Total Depth 11240'	16. Plug Back T.D. 11240'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By X
19. Producing Interval(s), of this completion - Top, Bottom, Name Cisco Dolomite "A" 10695-10710'		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run FDC-CNL Microlog 11160-8900' GR/DIL from 11160-4045'; GR/Neutron 8900' to surface		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	409'	17 1/2"	630 sxs	0
8 5/8"	24# & 32#	4445'	11"	1300 sxs	0
5 1/2"	17#	11214'	7 7/8"	350 sxs	0

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	10,612'

26. Perforation record (interval, size, and number) 10695-10710- 2 JSPF 30 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10695-10710 AMOUNT AND KIND MATERIAL USED 4000 gals 15% Perchek acid
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PRODUCTION

28. Date First Production 9/27/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping-640 Lufkin				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/09/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 201	Gas - MCF 314	Water - Bbl. 57	Gas - Oil Ratio 1562
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Tracy Headstream
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Steve R. Baldwin Printed Name Steve R. Baldwin Title Sr. Oper. Engineer Date 11/13/98

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PO Box 1988, Hobbs, NM 88241-1988  
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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-29247		Pool Code 96786	Pool Name Tatum Upper Penn
Property Code 23502	Property Name Morris		Well Number 1
OGRID No. 34703	Operator Name Saba Energy of Texas, Incorporated		Elevation 4001' GR

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
D	8	13S	36E		660	North	660	West	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
D	8	13S	36E		683	North	413-369	West	Lea

<sup>12</sup> Dedicated Acres 80	<sup>13</sup> Joint or Infill N	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Steve Baldwin</i></p> <p>Signature</p> <p>Steve Baldwin</p> <p>Printed Name</p> <p>Sr. Operations Engineer</p> <p>Title</p> <p>Nov. 24, 1998</p> <p>Date</p>	
					<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>Certificate Number</p>

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2040 Pacheco St.  
Santa Fe, 87505

WELL API NO.  
30-025-29247

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.  
23502

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

MORRIS

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

2. Name of Operator

Saba Energy of Texas, Inc.

8. Well No.

14

3. Address of Operator

1603 S. E. 19th Street, Suite 202, Edmond, OK 73013

9. Pool name or Wildcat

Wildcat Tatum Upper Penn

4. Well Location

Unit Letter D : 683 Feet From The North Line and 413 Feet From The West Line

Section 8 Township 13S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR: 4001'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/17/98 Spud well. 7/18/98 Drilled out plugs at 670' , 2310' & 4480'. Tested 8-5/8" csg to 1000 psi. Held OK. 7/19/98 Drilled out plugs @ 5602' & 8145'. 7/23/98 Kicked well off at 9488'. 8/5/98 Reached TD of 11,200'. Ran Directional Survey. BH location 247' west of surface location. 8/8/98 Ran 261 jts 5-1/2" 17# csg. Set at 11,214', mix & pump 150 sx interfill Class "H" cement followed by 200 sx modified super Class "H" cement. Pumped plug down at 2100 PSI. Tested plug with 1500 PSI. Held OK. Set slips, installed wellhead & test. Held OK. Jet pits. WOC. 8/11/98 Ran GR/CBL from 10985-8700'. TOC @ 9700'. 9/8/98 /MIRU completion unit. Install BOP. Picked up 4-3/4" bit and 2-7/8" N-80 tbg and cleaned out to 10,816'. 9/9/98 Reversed hole clean w/2% KCL water. Perforated Cisco Dolomite "A" interval from 10695-10710' using 2 JSPT. RIH w/Model R" Packer and set at 10,612'. 9/11/98 Pumped 4000 gals 15% Ferchek acid. Flush to perms w/63 Bbls. 2% KCL. AIR=3.5 BPM @ 3000 PSI, Max Press=4500 PSI ISIP=1350 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve R. Baldwin TITLE Sr. Operations Engineer DATE 11/13/98  
TYPE OR PRINT NAME Steve R. Baldwin TELEPHONE NO. 405/340-360

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

DEC 0 1998

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: