District I PO Box 1980, Hobbs, NM 88241-1980

Previous Operator Signature

State of New Mexico

Form C-104
Revised October 18, 1994
Instructions on back
about to Appropriate District Office

District II Submit to Appropriate District Office OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 2040 South Pacheco 5 Copies District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 ☐ AMENDED REPORT District IV 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address 34703 Saba Energy of Texas, Incorporated Reason for Filing Code 1603 S. E. 19th Street, Suite 202 Edmond, OK 73013 RT 600 September, 1998 * Pool Code 96786 'Pool Name Upper Penn API Number Tatum Wildcat Cisco Dolomote 30 - 0 25 - 29247 Property Name Well Number Property Code 23502 Morris 10 Surface Location Feet from the North/South Line | Feet from the County Lot.ldn Ul or lot no. Section Township Range 13S 660 North 660 West Lea 8 36E D 11 Bottom Hole Location Lot Idn Feet from the North/South line East/West line Feet from the County UL or lot no. Section Township Range 660 North 660 West 13S 36E Lea D C-129 Effective Date 15 C-129 Permit Number 17 C-129 Expiration Date 11 Lse Code 13 Producing Method Code 14 Gas Connection Date 9/25/98 Oil and Gas Transporters 21 O/G " Transporter Name and Address Transporter OGRID * POD 21 POD ULSTR Location and Description 138648 2804490 0 D-8-13S-36E Amoco Pipeline, Lct 200 N. Loraine, Suite 1200 Midland, TX 79701 Shoreham Pipeline Company 020759 2820925 333 Clay Street, Ste. 4010 D-8-13S-36E Houston, TX 7/002 Produced Water POD 24 POD ULSTR Location and Description 2820924 Well Completion Data 35 Spud Date 14 Ready Date " TD ™ PRTT) 29 Perforations " DHC, DC,MC 11240' 10695-10710' DHC 7/17/98 9/25/98 11240' " Hole Size 32 Casing & Tubing Size 33 Depth Set " Sucks Cement 13-3/8 409' 630 sacks 17 - 1/211" 8-5/8" 4445' 1300 sakcs 11214' 350 sacks 7-7/8" 5-1/2 17# N-80 2-7/8" 6.5# N-80 10612' Well Test Data Gas Delivery Date Date New Oil Test Date M Test Length " Tbg. Pressure esg. Pressure 9/12/98 9/25/98 9//12/98 24 220 0 Choke Size 4/625 4 Water 4 AOF Test Method ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION knowledge and belief. BY CHEIS WILLIAMS Approved by: ORIGIN Signature: DISTRICT | SUPERVISOR Printed name: Title: Title: Approval Date: Engineering Technician 4 0 1998 Phone: 405/340-3600 Date: Sept. 25, 1998 If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name

Title

Date