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Form C-105
Revised 10-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. Indicate Type of Lease
State ☐ Loc ☒

5. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ P&A

7. Unit Agreement Name

8. Form or Lease Name
Morris

2. Name of Operator
J.M. Huber Corporation

3. Address of Operator
1900 Wilco Building, Midland, Texas 79701

4. Location of Well

9. Well No.
1

10. Field and Pool, or Wildcat
Tatum Wolfcamp

UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM West LINE OF SEC. 8 TWP. 13S RGE. 36E NMPM

11. Locality
Lea

15. Date Spudded
5/26/85

16. Date T.D. Reached
6/23/85

17. Date Compl. (Ready to Prod.)
KB 4017'

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

20. Total Depth
10,500'

21. Plug Back T.D.
Surface

22. If Multiple Completions, How Many

23. Intervals Drilled By
o to TD

24. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL/LDT/DLL/NGT/GR/CAL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT L.B. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68	409'	17 1/2"	630 Sx. Cl. "C"	None
8-5/8"	24 & 28	4445'	11"	1300 sx Lite & Cl. "C"	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	

33. PRODUCTION

Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)

Date of Test
Hours Tested
Choke Size
Prod'n. Per Test Period
Oil - BBL
Gas - MCF
Water - BBL
Gas - Oil Ratio

Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - BBL
Gas - MCF
Water - BBL
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Electric logs & deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. (915)682-3794

SIGNED Robert R. Glenn TITLE District Production Manager DATE June 28, 1985

INSTRUCTIONS

This form is to be filed with the Oil and Gas District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by dip. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2150'</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>2260'</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4428'</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta <u>5912'</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>7327'</u>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <u>8079'</u>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <u>9475'</u>	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
 No. 2, from.....to.....feet.
 No. 3, from.....to.....feet.
 No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface Rock & Caliche				
400	2150	1750	Red Bed				
2150	3530	1380	Salt & Anhydrite				
3530	5310	1780	Anhydrite, Sand & Lime				
5310	5750	440	Limestone & Shale				
5750	5912	162	Dolomite				
5912	7327	1415	Shaly Dolomite & Anhydrite				
7327	7450	123	Shaly Sand & Dolomite				
7450	8030	580	Dolomite & shale				
8030	9475	1445	Dolomite, shale & Anhydrite				
9475	10,500	1025	Limestone & Shale				