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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation		8. Farm or Lease Name Morris
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>13S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or WHdcat Tatum Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4001' GR; 4017' KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Drill Stem Test</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/17/85 DST #1 (10,260'-317') Test unsuccessful

6/19/85 DST #2 (10,262'-317') Packers failed
DST #3 (10,234'-317') Packers failed

6/21/85 DST #4 (10,214'-317') Open tool for 5 min preflow w/no blow increasing to weak blow in 2 min & maintain throughout preflow. Close tool for 1 hr initial shut-in. Open tool for 30 min final flow w/weak blow decreasing, dead in 25 min. Close tool for 2 hr. final shut-in. Recovered 3000' of water blanket and 300' drilling mud. Sampler contained 2000 cc gas cut mud. IHP=5061 psi; IFP=1325-1350 psi; ISIP=2703 psi; FFP=1350-1375 psi; FSIP=2293 psi; FHP=4908 psi; BHT 188° F.

6/25/85 Set cement plugs as follows (per NMOCC verbal instruction) w/8.9 #/gal mud between plugs

T/Wolfcamp	9552'-9432'	(120')	67	sx	Cl.	"H" w/0.2% HR-5 (retarder)
T/Abo	8125'-8025'	(100')	78	sx	Cl.	"H" w/0.2% HR-5
T/Glorietta	5960'-5860'	(100')	57	sx	Cl.	"H" Neat
8-5/8" Csg Shoe	4485'-4385'	(100')	53	sx	Cl.	"H" Neat (4445' of 8-5/8" csg left from 0'-4445')
T/Salt	2310'-2210'	(100')	33	sx	Cl.	"H" Neat
13-3/8" Csg Shoe	459'-359'	(100')	33	sx	Cl.	"H" Neat (409' of 13-3/8" csg left from 0'-409')
Surface			10	sx	Cl.	"H" Neat

Install dry hole marker. Pits will be filled & location levelled & cleared of junk & NMOCC notified.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (915) 682-3794

SIGNED Robert R. Glenn Robert R. Glenn TITLE District Production Manager DATE June 27, 1985APPROVED BY Lyle F. Turnasiff TITLE OIL & GAS INSPECTOR DATE JAN 6 - 1986

CONDITIONS OF APPROVAL, IF ANY:

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JUL -1 1985
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