

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-521	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER <u>P&A</u>									
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER					
2. Name of Operator												7. Unit Agreement Name					
Yates Petroleum Corporation												8. Farm or Lease Name					
3. Address of Operator												Coastal "ACT" State					
207 South 4th St., Artesia, NM 88210												9. Well No.					
4. Location of Well												10. Field and Pool, or Wildcat					
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM												Tulk Penn					
THE <u>East</u> LINE OF SEC. <u>23</u> TWP. <u>14S</u> RGE. <u>32E</u> NMPM												12. County					
												Lea					
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead									
6-14-85		7-7-85		Dry		4288.1' GR											
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools							
10219'		-				→		X									
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made							
Dry										No							
26. Type Electric and Other Logs Run										27. Was Well Cored							
CNL/FDC; DLL										No							
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13-3/8"		54.5#		354'		17-1/2"		350 SX									
8-5/8"		32#		4268'		11"		1800 SX									
29. LINER RECORD																	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
31. Perforation Record (Interval, size and number)														32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
														DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION														Well Status (Prod. or Shut-in)			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)															
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio			
						→											
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)					
				→													
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By					
35. List of Attachments																	
Deviation Survey, DST's																	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNED		TITLE								DATE							
<i>[Signature]</i>		Production Supervisor								7-18-85							

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Rustler	1618	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Anhy		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
T. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Salt		T. Miss		T. Cliff House		T. Leadville	
T. Yates	2610	T. Devonian		T. Menefee		T. Madison	
T. 7 Rivers		T. Silurian		T. Point Lookout		T. Elbert	
T. Queen		T. Montoya		T. Mancos		T. McCracken	
T. Grayburg		T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. San Andres	4090	T. McKee		Base Greenhorn		T. Granite	
T. Glorieta	5550	T. Ellenburger		T. Dakota		T.	
T. Paddock		T. Gr. Wash		T. Morrison		T.	
T. Blinberry		T. Granite		T. Todilto		T.	
T. Tubb	6918	T. Delaware Sand		T. Entrada		T.	
T. Drinkard		T. Bone Springs		T. Wingate		T.	
T. Abo	7658	T. XX Marker	9258	T. Chinle		T.	
T. Wolfcamp Lm	9023	T. Virgilian	9750	T. Permian		T. Bough D	9938
T. Penn.		T. Bough C	9846	T. Penn. "A"		T. Bough E	10006
T. Cisco (Bough C)							

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	495	495	Redbeds & Surface Rock	6600	6690	90	Dolo, Anhy, Cht
495	1615	1120	Redbeds	6690	7260	570	Dolo, Anhy, Shale, Sd
1615	1758	143	Anhydrite	7260	9270	2010	Dolo, Anhy, Shale
1758	2400	642	Salt	9270	9700	430	Lime, Cht, Shale
2400	2603	203	Salt, Anhydrite	9700	10219	519	Lime, Shale
2603	3489	886	Anhydrite				
3489	4260	771	Lime				
4260	4740	480	Dolo, Shale, Anhydrite				
4740	5000	260	Dolo, Anhydrite, Chert				
5000	5540	540	Lime, Anhy, Sand				
5540	5770	230	Dolo, Anhy, Sand				
5770	6200	430	Dolo, Anhy				
6200	6520	320	Dolo, Anhy, Shale				
6520	6600	80	Dolo, Any, Shale				