

NO. OF DEEPER PERMIT	
DISTRICT	
SANTA FE	
FILE	
DATE	
APPROVED	
OPERATOR	

5A. Indicate Type of Lease
STATE ☒ REC ☐

5. State Oil & Gas Lease No.
LG-2840

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Well: DRILL ☒ DEEPEN ☐ PLUG BACK ☐

Type of Well: OIL ☐ GAS ☐ OTHER ☐ SINGLE ☐ MULTIPLE ☐

Yates Petroleum Corporation

207 South Fourth Street - Artesia, NM 88210

660 North 660

660 West 25

14S 32E

660

7. Unit Agreement Name

8. Form or Lease Name

Colin "ACU" State

9. Well No.

1

10. Field and Pool, or Wildcat

Tulk Penn

11. County

Lea

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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF PIPE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48# H-40	Approx. 450'	450 sacks	Circulate
12-1/4"	8-5/8"	24 & 29# K-55	" 4250'	1300 sacks	Circulate
7-7/8"	5-1/2"	17# K-55/N-80	TD	450 sacks	

We propose to drill and test the Bough "C" and intermediate formations. Approximately 450' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: FW gel/LCM surface to 450'; FW to 4250'; SW gel/starch to TD

BOP PROGRAM: BOP's will be installed at the offset and tested daily.

Permit Expires 6 Months From Approval
Date: May 28, 1985

BELOW SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Jerry Sexton Title Regulatory Agent Date May 28, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

REVISIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 28 1983

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator YATES PETROLEUM CORPORATION			Lease C-110 ACB STATE			Well No. 1
Unit Letter B	Section 22	Township 14	Range 52	County LEA		
Actual Footage Location of Well: 650 feet from the North line and 650 feet from the West line						
Ground Level Elev. 4215.7	Tract or Section Bough C		Tract or Section TALK PENN		Dedicated Acreage: 160 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

YPC LG 2840			

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Cy Cowan

Name

Cy Cowan

Position

Regulatory Agent

Company

Yates Petroleum Corp.

Date

May 28, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

5-23-85

Registered Professional Engineer and/or Land Surveyor

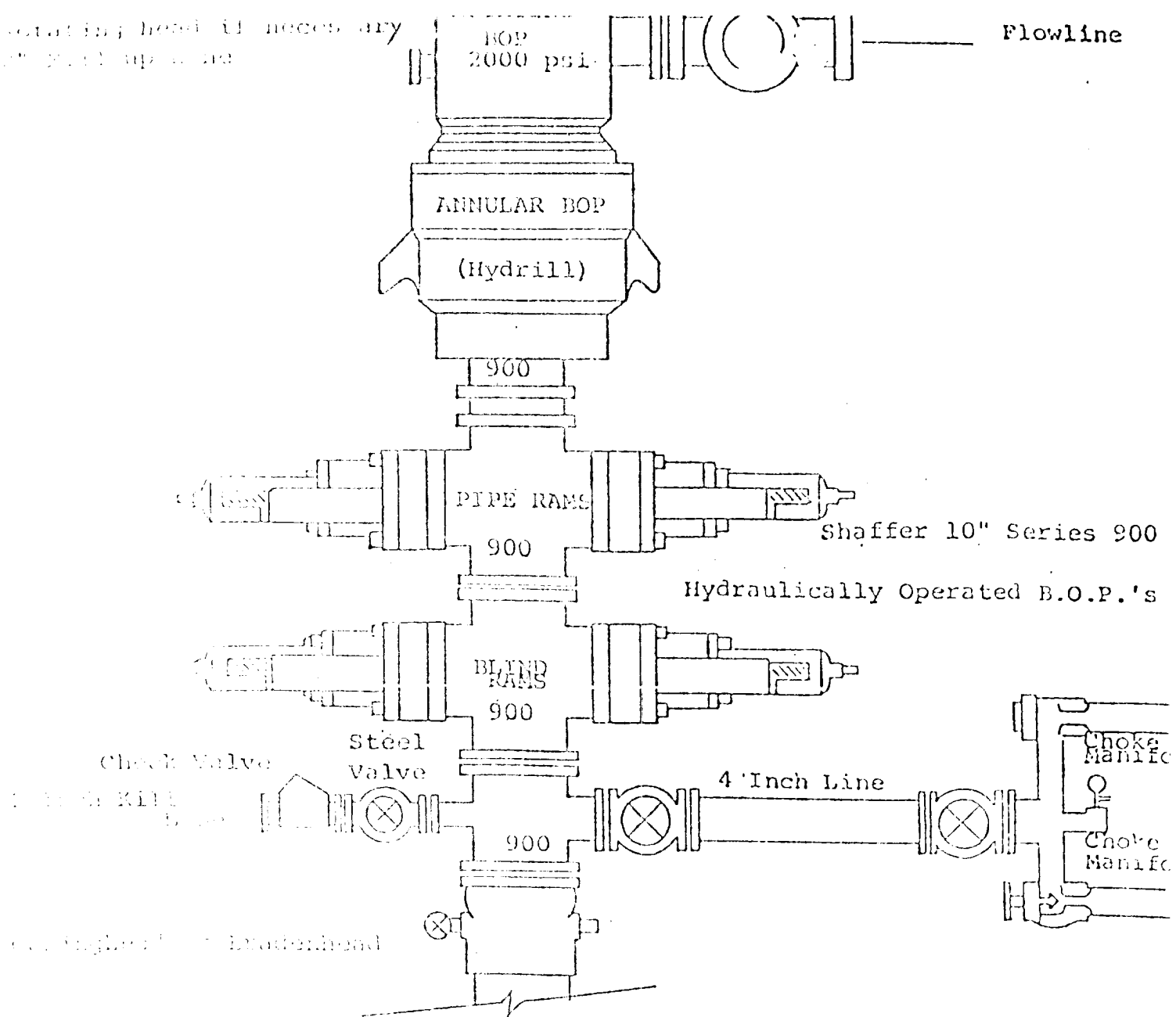
Shirley Hays

Certificate No.

3640

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

rotating head if necessary
 2" steel up line



MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
2. Choke outlet to be a minimum of 4" diameter.
3. Kill line to be of all steel construction of 2" minimum diameter.
4. All connections from operating manifolds to preventers to be all steel. Hole or tube a minimum of one inch in diameter.
5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
7. Inside blowout preventer to be available on rig floor.
8. Operating controls located a safe distance from the rig floor.
9. Hole must be kept filled on trips below intermediate casing.
10. B. P. float must be installed and used below zone of first gas intrusion.

RECEIVED

NOV 28 1965

G. C. D.
F. H. D. S. S. S. S. S.