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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

30-025-29310

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG 2612

1a. TYPE OF WELL	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name

2. Name of Operator MWJ PRODUCING COMPANY
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8. Farm or Lease Name Saunders 10 State
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3. Address of Operator 1804 First National Bank Bldg Midland, Texas 79701
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9. Well No. 3

4. Location of Well

10. Field and Pool, or Wildcat Saunders Permo Upper Penn

UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>14S</u> RGE. <u>33E</u> NMPM
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12. County Lea

15. Date Spudded 9/4/85	16. Date T.D. Reached 9/26/85	17. Date Compl. (Ready to Prod.) 10/15/85	18. Elevations (DF, RKB, RT, GR, etc.) 4221.7' GL
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19. Elev. Casinghead

20. Total Depth 10150'	21. Plug Back T.D. 10117'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-10150'
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25. Was Directional Survey Made No

24. Producing Interval(s), of this completion - Top, Bottom, Name 9916-32' Bough "C" 9942-46' Bough "C" 9968-74 Bough "C"
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27. Was Well Cored No

26. Type Electric and Other Logs Run Dual Spaced compensated Neutron

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	410'	17-1/2"	450 sx "C"	None
8-5/8"	28# & 32#	4142'	11"	1300 sx Lite 200 sx "C"	None
5-1/2"	15.5# & 17#	10150'	7-7/8"	350 sx 50/50 poz	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8"	9862'	9868'

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9916-32'	2 SPF	4"	9916-9984'	3000 gals 15% HCL Ac & 75 7/8" Ball Sealers
9942-46'	2 SPF	4"		
9968-74'	2 SPF	4"		

3. PRODUCTION

Date First Production 10/16/85		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) producing	
Date of Test 10/17/85	Hours Tested 24	Choke Size 22/64"	Prod'n. For Test Period Oil - Bbl. 45	Gas - MCF 70	Water - Bbl. 35	Gas - Oil Ratio 1550:1	
Flow Tubing Press. 75	Casing Pressure pkr	Calculated 24-Hour Rate 45	Oil - Bbl. 45	Gas - MCF 70	Water - Bbl. 35	Oil Gravity - API (Corr.) 40.7	

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Doug Crenshaw
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5. List of Attachments Inclination Survey
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Pat Drexler - Agent	DATE 10/22/85
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2638'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2758'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3512'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4075'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7092'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7738'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9170'	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9312'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9918'	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9916 to 9974' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3888	3888'	anhy				
3888	4345	457	lm				
4345	7600	3255	lm & dolo				
7600	7950	350	sh				
7950	8373	423	dolo & chert				
8373	9300	927	lm, sh & dolo				
9300	10150	850	lm & dolo				

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