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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease
State ☒ Fee ☐

3. State Oil & Gas Lease No.
NM V-124

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MWJ PRODUCING COMPANY	8. Farm or Lease Name Baum 17 State
3. Address of Operator 1804 First National Bank Bldg Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Baum Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4235' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>PB & Perf Rough "B"</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

12/2/86: MI & RU. Replaced bad collars. SD ON.
2/3/86: Set slips, RU swab & swbd 2 hrs. Opened bypass on pkr, pulled tbg, pump cavity & Model -3 pkr. RU CRC, ran & set CIBP @ 9970'. SD ON.
2/4/86: Ran 3 jts T/P, Model R-3 pkr, SSN & 300 jts tbg. Tagged plug @ 9970'. RU Dowell & picked 10'. Pmpd 105 BFW, tbg parted. Pmpd addt'l 50 bbls & loaded hole. Pulled 54 jts. Ran overshot latched on to tbg. Pulled 55 jts, replaced split collar & set pkr. Released & ran back 54 jts. Installed Stripper rubber. Dowell brk circ. Press up on plug to 1000 psi. RD Dowell. Pulled 30 tbg & SD ON.
5/86: POOH replacing 10 collars. RU CRC. Ran & set CIBP @ 9968'. RD CRC. Loaded csg w/180 BFW n tbg & pkr replacing 1 bad jt of tbg. Set pkr & opened bypass. Press tbg & csg to 1500 psi, (pkr. Ran 3 jts tbg & w/end of tbg @ 9960', spt'd 1000 gals 15% HCL ac. Pulled 40 jts tbg. Set w/12000# tension & flanged up. Press csg to 1800 psi, tbg to 3500 psi. RD Dowell. SD ON.
86: RU CRC & perf'd from 9923-30' & 9944-50' 2 SPF w/4" OD csg gun. RD CRC. Ran Baker Model r, SSN & 298 jts 203/8" tbg. Set pkr @ 9795' w/14000# tension & flanged up. Swbd. SD ON.
6: (SD 12/7) Swbd.
5: Acidized w/1500 gals 20% HCL ac & 50 7/8" BS @ 3.8 BPM @ 4200 psi. Flushed w/40 bbls. 1000 psi, 10 min O. Swbd.
1: Swbd.
1: Tstd tbg to 6000 psi, changed out 2 bad jts. Set SN @ 9871.84', set anchor catcher & up. SD ON. 12/13/86: Ran pump & rods & hung well on. Returned to production.

I certify that the information above is true and complete to the best of my knowledge and belief.

Pat Drexler

TITLE Pat Drexler - Agent

DATE 12/16/86

FINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

DATE

DEC 19 1986

APPROVAL, IF ANY:

RECEIVED
DEC 18 1986
OCD
HOBBS OFFICE