

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM V-124

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MWJ PRODUCING COMPANY	8. Farm or Lease Name Baum 17 State
3. Address of Operator 1804 First National Bank Bldg Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>17</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Baum Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4235' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Put on production

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

10/7/85: SITP 200 psi. MI & RU PU. RU Dowe-1 & press csg to 1500 psi w/15 bbls 2% KCL wtr. Acd w/2000 gals 20% HCL ac & 75 7/8" BS @ 7.3 BPM @ 1300 psi. Ball action to 2850 psi w/45 bbls 2% KCL flush wtr. ISIP 0. RD Dowell & RU Swab. Swbd to test tank 6 hrs.

10/8/85: Swbd 3 hrs. Rel'd pkr & POOH. LD pkr. Ran MA jt w/BP, perf sub, SSN, Baker Anchor Catcher w/20000# shear & 302 jts 2-3/8" 8 rd EUE tbq. Set SN @ 9940.70', anchor catcher w/9000# tension & flanged up. Ran pump & rods.

10/9/85: Finished rng pump & rods. Hung well on. Started well pmpg. RD & MO.

10/10/85: Pmpd all wtr.

10/11/85: Pmpd all wtr.

10/12/85: Pmpd all wtr.

10/13/85: Pmpd 8 BO & 145 BW.

10/14/85: Pmpd 14 BO & 135 BO. Prep to run 24 hr test.

10/15/84: Ran 24 hr test. Pmpd 20 BO, 130 BW & 35 MCFD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat Drexler TITLE Pat Drexler - Agent DATE 10/18/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 21 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 21 1985
C. P.
HOLDS OFFICE