

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-124	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator MWJ PRODUCING COMPANU		8. Farm or Lease Name Baum 17 State
3. Address of Operator 1804 First National Bank Bldg Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>17</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Baum Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4235' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Perforate</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/11/85: MI & RU PU. Ran 307 jts 2-3/8" EUE Tbg. SD ON.
9/12/85: RU Dowell & tstd csg to 3800 psi. Circ'd well w/205 bbls 2% KCL wtr & spt'd 1000 gals 15% HCL ac. RD Dowell & POOH. RU CRC & perf'd "D" zone from 10100-10108' 2 SPF w/4" OD csg gun. RD CRC.
9/13/85: Ran tbg & pkr, top of pkr @ 10003.98'. Set pkr w/15000# tension & flanged up. Press csg to 1200 psi. RU Swab. Swbd to pit 7 hrs. SD ON.
9/14-15: SD for weekend.
9/16/85: Rel pkr & POOH. RU CRC. Set CIBP @ 10038' w/20' cmt on top. RU Dowell & loaded hole w/1000 gals 15% HCL ac. RD Dowell & POOH. CRC perf'd "C" zone from 9982-9998', 10002-10014' & 10018-10024' 2 SPF. RD CRC. SD ON.
9/17/85: Ran Baker Model R-3 pkr, SSN & 302 jts 2-3/8" tbg. Set pkr & flanged up. Swbd.
9/18/85: Swbd. RD & MO. Waiting on pumping equipment. SI.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat Drexler TITLE Pat Drexler - Agent DATE 9/19/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____

DATE SEP 23 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SEP 23 1985
O.C.D.
HOBBY OFFICE