

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-124	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator MWJ PRODUCING COMPANY		8. Farm or Lease Name Baum 17 State
3. Address of Operator 1804 First National Bank Bldg Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER H 1980 FEET FROM THE north LINE AND 660 FEET FROM East 17 TOWNSHIP 14S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Baum Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4235' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Change well name

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WELL PERMITTED AS BAUM 17 "B" STATE COM #3, SHOULD BE BAUM 17 STATE #2

8/19/85: Drilled 11" hole to depth of 4115'. RU & ran 99 jts 8-5/8" 61# casing & set @ 4115'. Cemented w/1300 sx Howco Lite w/1/4# flocele, 15# salt & 5# gilsonite followed by 200 sx Class "C" w/2% CaCl. Circ'd approx 325 sx. WOC 18 hr, Tstd BOP to 1500 psi. Reduced hole to 7-7/8" and drilled to TD of 10,150'.

9/3/85: TD 10,150'. Ran 242 jts 5-1/2" 17# csg, FC, guide shoe & 10 centralizers. Set @ 10150'. Cmt'd w/300 sx 50/50 poz "H" w/5# KCL/sk & .6% Halide 22A. Displaced plug w/231 BFW w/950 psi, inc'd to 1600 psi. Set slips & cut off csg. Ran temp survey, top of cmt @ 8700. WOCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat Drexler TITLE Pat Drexler - Agent DATE 9/13/85

ORIGINAL FILED BY JERRY SEXTON

SEP 17 1985

APPROVED BY DISTRICT SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: