

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-251	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator MWJ PRODUCING COMPANY		8. Farm or Lease Name Saunders 28 "B" State
3. Address of Operator 1804 First National Bank Bldg Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Whdcat Saunders Upper Permo Penn
15. Elevation (Show whether DIF, RT, GR, etc.) 4216' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Put on production.</u> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/7/85: SITP 350 psi. MI & RU PU. RU Dowell & loaded csg w/100 bbls 2% KCL wtr. Press to 1500 psi. Acd w/2000 gals 20% HCL ac & 25 7/8" BS @ 3000 psi @ 6 BPM. Ball action to 3550 psi w/40 bbls 2% KCL flush wtr. ISIP 0. RD Dowell & RU Swab. Swbd to test tank 8 hrs.

10/8/85: Swbd 2 hrs. Rel'd pkr & POOH. PD Pkr. Ran MA jt w/BP, perf sub, SSN & Baker anchor catcher w/20000# shear & 301 jts 2-3/8" 8 rd EUE tbq. Set SN @ 9921.11', anchor catcher w/9000# tension & flanged up. Ran pump & rods.

10/9/85: Finished rng pump & rods & hung well on.

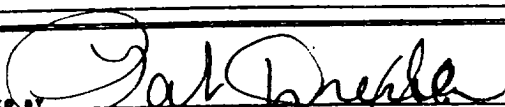
10/10-15: Pmpd all wtr.

10/16/85: Pmpd 18 BO & 140 BW. Prep to run 24 hr test.

10/17/85: Pmpd 24 BO & 135 BW w/45 MCFD on 24 hr test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Pat Drexler - Agent DATE 10/18/85

APPROVED BY  TITLE _____ DATE OCT 21 1985

ORIGINAL SIGNED BY JERRY SEXTON
CONDITIONS OF APPROVAL IF ANY:
DISTRICT SUPERVISOR

RECEIVED
OCT 21 1985
C.C.D.
HCADS Office