

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR	
Yates Petroleum Corporation	
Address 207 South 4th St., Artesia, NM 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Superior WA State	Well No. 3	Pool Name, including Formation Saunders Permo Upper Penn	Kind of Lease State, Federal or Fee	State State	Lease LG 22
Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u>					
Line of Section <u>11</u> Township <u>14S</u> Range <u>33E</u> , NMPM, <u>Lea</u> Co.					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Co.	PO Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Co.	PO Box 1589, Tulsa, OK 74101
If well produces oil or liquids, give location of tanks.	Unit <u>M</u> Sec. <u>11</u> Twp. <u>14S</u> Rge. <u>33E</u> Is gas actually connected? <u>Yes</u> When <u>10-28-85</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Rec'd. ☐	Diff. ☐
Date Spudded 7-6-85	Date Compl. Ready to Prod. 10-28-85		Total Depth 10245'		P.B.T.D. 9970'			
Elevations (DF, RKB, RT, GR, etc.) 4197' GR	Name of Producing Formation Upper Penn		Top Oil/Gas Pay 9890'		Tubing Depth 9916'			
Perforations 9890-9992'					Depth Casing Shoe 10245'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"		40'	
17-1/2"	13-3/8"	440'	450
11"	8-5/8"	4245'	1700
7-7/8"	5-1/2"	10245'	1300
	2-7/8"	9916'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed 100 bbls for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-20-85	Date of Test 10-28-85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size Open
Actual Prod. During Test 511	Oil - Bbls. 11	Water - Bbls. 500	Gas - MCF 36

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

11-8-85

OIL CONSERVATION DIVISION

APPROVED NOV 14 1985, 19__BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1100.
If this is a request for allowable for a newly drilled or d.
well, this form must be accompanied by a tabulation of the d.
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely fo
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of co